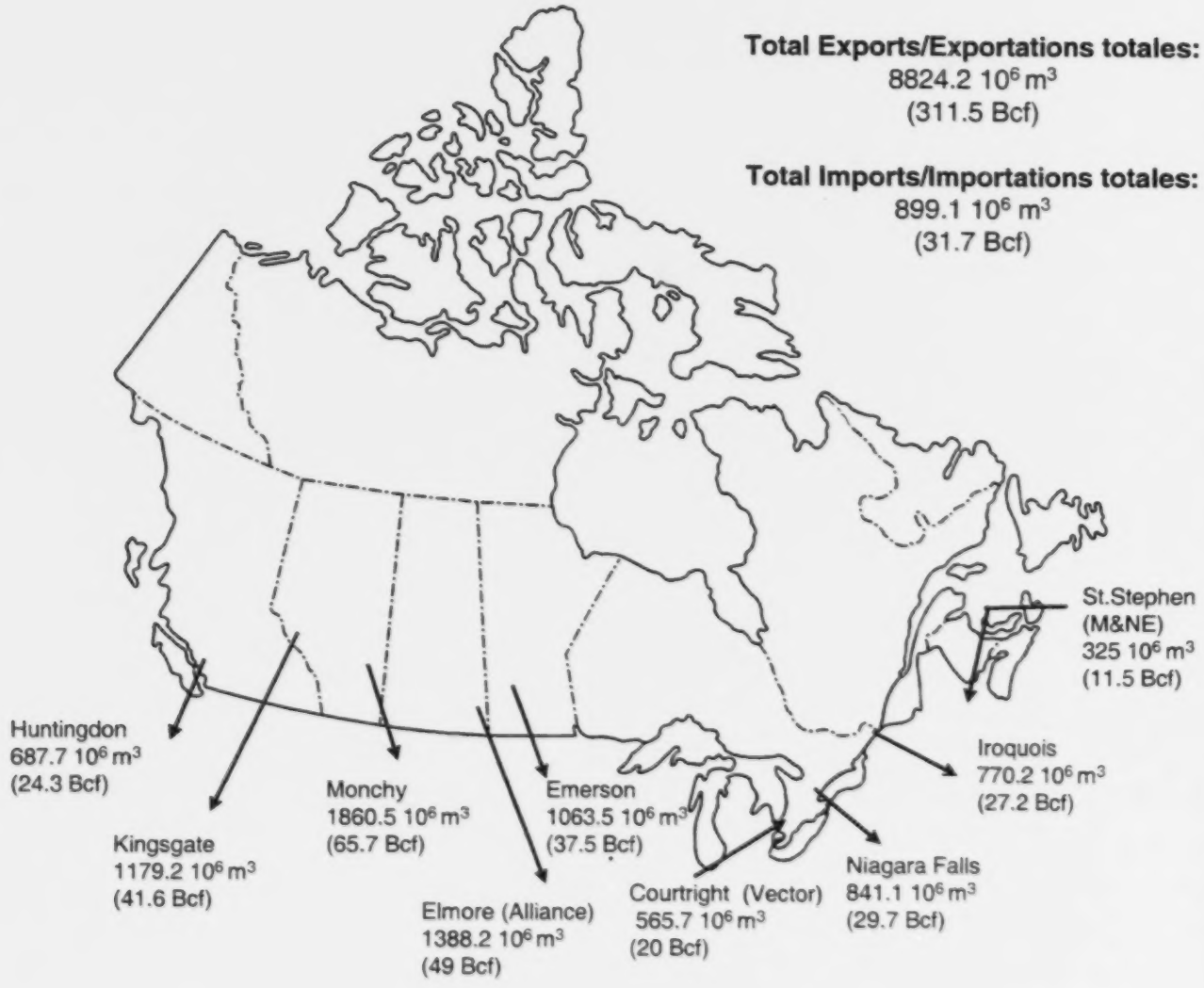
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2003



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca .

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2003/janvier 2003

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) January

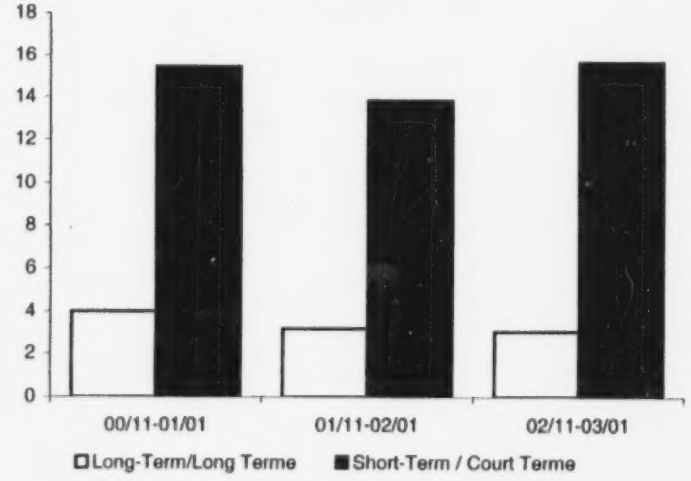


Figure 2

Monthly Exports/Exportations par mois (millions m3)

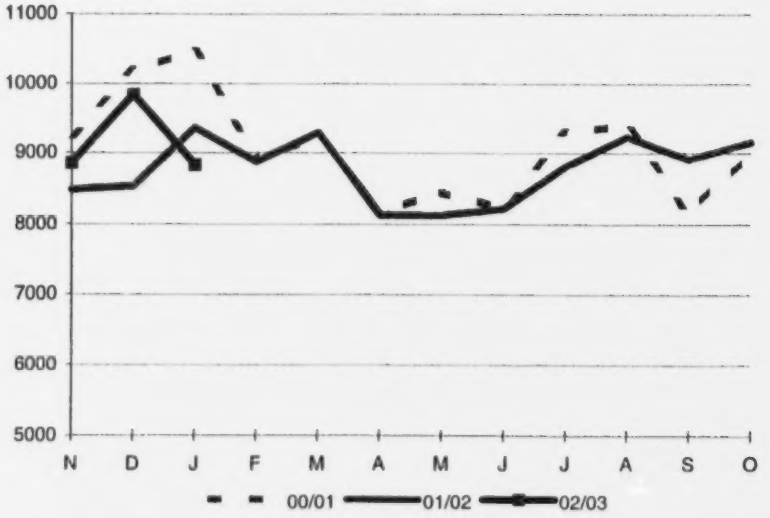
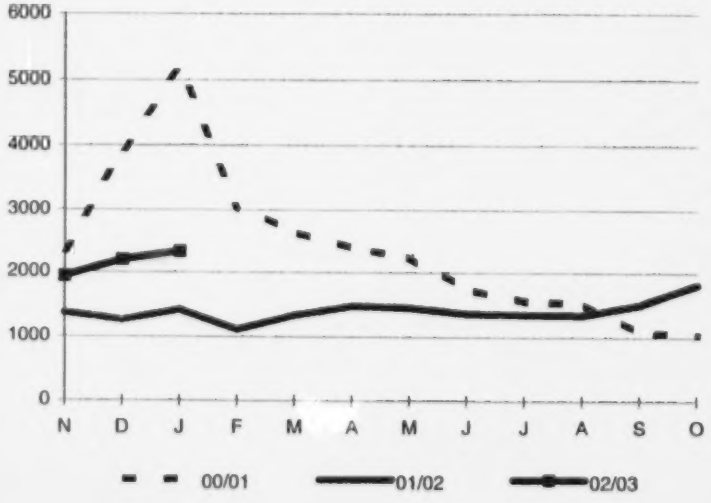


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)



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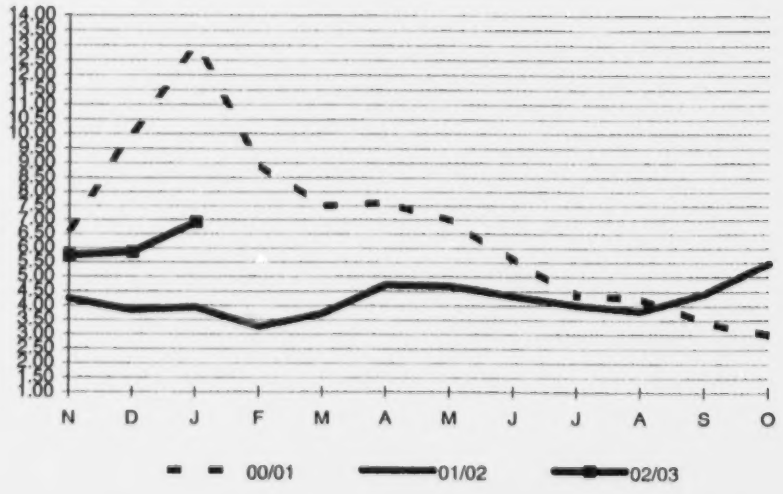
Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2003/janvier 2003

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) January

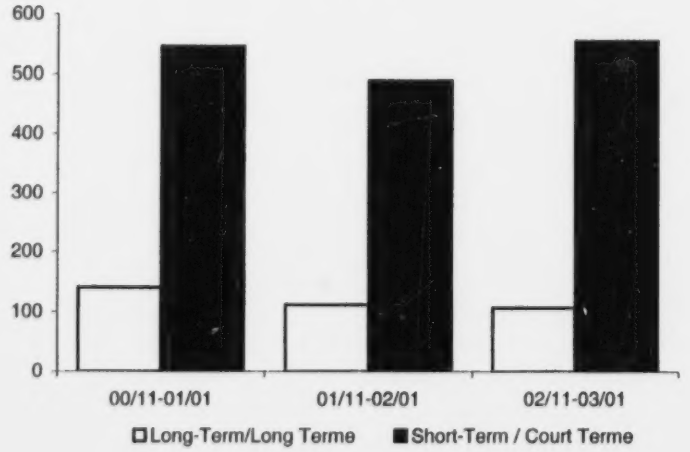


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

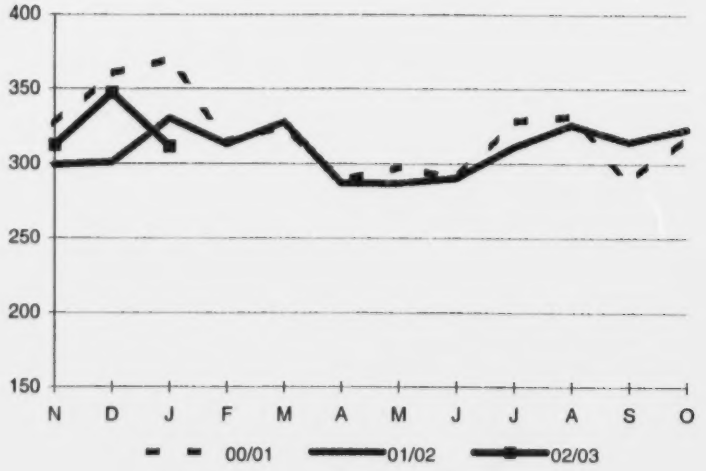


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

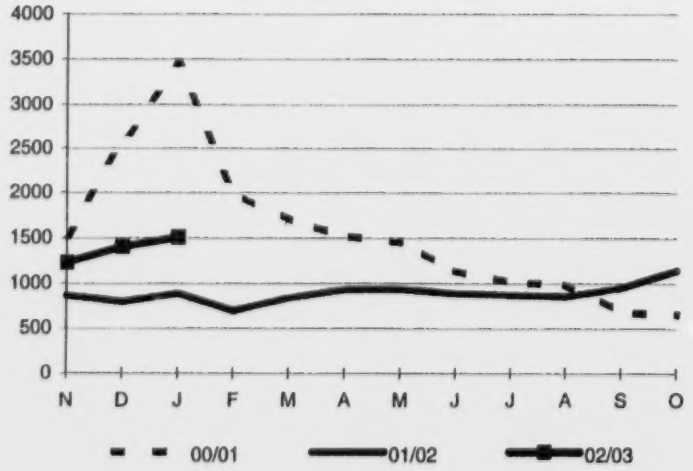
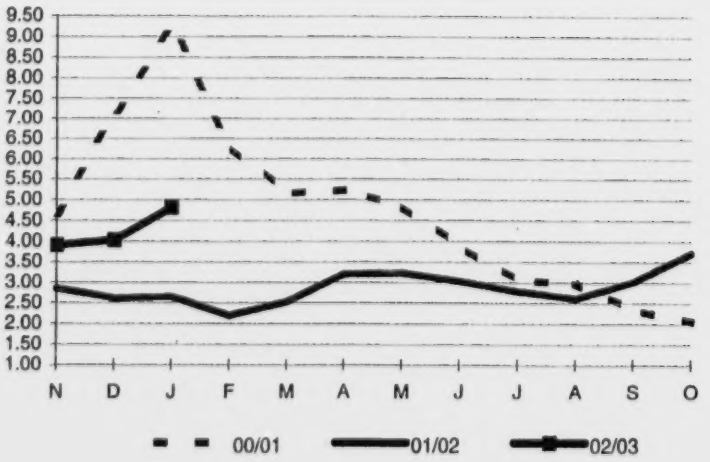


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2002-01	2003-01	% Change	2001-11-2002-01	2002-11-2003-01	% Change
Volume (Millions M3)	Long-term / Long terme	1678.6	1353.1	-19.4%	4853.3	4383.6	-9.7%
	Short-term / Court terme	7679.9	7471.1	-2.7%	21508.7	23152.6	7.6%
	Total	9358.5	8824.2	-5.7%	26362.0	27536.2	4.5%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	264.7	330.5	25.0%	768.3	988.9	28.7%
	Short-term / Court terme	1,148.4	1991.0	73.4%	3269.7	5465.0	67.1%
	Total	1413.0	2321.9	64.3%	4038.0	6454.0	59.8%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.17	6.48	55.3%	4.19	5.98	42.7%
	Short-term / Court terme	3.88	6.98	79.7%	3.95	6.18	56.3%
	Total	3.93	6.90	75.4%	4.00	6.15	53.8%
Volume (BCF)	Long-term / Long terme	59.3	47.8	-19.4%	171.3	154.7	-9.7%
	Short-term / Court terme	271.1	263.7	-2.7%	759.3	817.3	7.6%
	Total	330.4	311.5	-5.7%	930.6	972.1	4.5%
Revenue/Recettes (Millions $US)	Long-term / Long terme	165.4	214.7	29.8%	483.1	635.1	31.5%
	Short-term / Court terme	717.6	1292.0	80.0%	2055.7	3512.0	70.8%
	Total	883.0	1506.7	70.6%	2538.8	4147.1	63.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.80	4.51	61.3%	2.83	4.12	45.7%
	Short-term / Court terme	2.60	4.86	86.6%	2.67	4.26	59.7%
	Total	2.64	4.81	82.2%	2.70	4.24	57.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-01	2003-01	% CHANGE VARIATION EN %	2002-01	2003-01	% CHANGE VARIATION EN %	2001-11 2002-01	2002-11 2003-01	% CHANGE VARIATION EN %	2001-11 2002-01	2002-11 2003-01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1678.6	1353.1	-19.4	4.17	6.48	55.3	4853.3	4383.6	-9.7	4.19	5.98	42.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4356.2	3847.7	-11.7	4.01	6.94	73.1	12407.8	11686.9	-5.8	4.02	6.27	55.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3323.6	3623.5	9.0	3.74	7.02	87.8	9100.8	11465.7	26.0	3.88	6.09	57.2
TOTAL - TERM/TERME	9358.5	8824.2	-5.7	3.94	6.90	75.1	26362.0	27536.2	4.5	4.00	6.15	53.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1430.5	958.6	-33.0	3.67	6.20	69.0	4092.3	4010.8	-2.0	3.69	5.28	43.1
MIDWEST/MIDWEST	3828.7	3950.8	3.2	3.72	6.81	83.0	10562.6	11466.2	8.6	3.78	6.16	62.7
MOUNTAIN/ROCHEUSES	32.4	0.7	-97.9	2.98	6.98	134.2	99.6	1.2	-98.8	2.92	5.22	78.6
NORTHEAST/NORD-EST	2827.8	3072.4	8.6	4.30	7.45	73.2	7813.5	9131.2	16.9	4.41	6.68	51.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1239.0	841.7	-32.1	4.13	6.12	48.0	3794.0	2926.7	-22.9	4.12	5.65	37.0
TOTAL - REGION/RÉGION	9358.5	8824.2	-5.7	3.94	6.90	75.1	26362.0	27536.2	4.5	4.00	6.15	53.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	913.8	865.1	-5.3	4.10	6.55	59.7	2561.1	2705.2	5.6	4.19	6.09	45.3
LDC/SDL	1724.9	1481.6	-14.1	4.46	6.64	48.8	5029.4	4699.9	-6.6	4.42	6.06	37.3
MARKETING CO./COMMERCIALISATEURS	6479.0	6166.3	-4.8	3.80	7.01	84.5	18079.3	19124.0	5.8	3.89	6.19	59.0
PIPELINE/PIPELINES	240.8	311.2	29.3	3.42	6.90	101.6	692.2	1007.0	45.5	3.19	5.98	87.3
TOTAL - CUSTOMER TYPE/CLIENT	9358.5	8824.2	-5.7	3.94	6.90	75.14	26362.0	27536.2	4.5	4.00	6.15	53.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01	2003-01	% CHANGE VARIATION EN %	2002-01	2003-01	% CHANGE VARIATION EN %	2001-11 2002-01	2002-11 2003-01	% CHANGE VARIATION EN %	2001-11 2002-01	2002-11 2003-01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	59.3	47.8	-19.4	2.80	4.51	61.3	171.3	154.7	-9.7	2.83	4.12	45.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	153.8	135.8	-11.7	2.69	4.83	79.7	438.0	412.6	-5.8	2.71	4.32	59.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	117.3	127.9	9.0	2.51	4.89	95.0	321.3	404.8	26.0	2.62	4.20	60.6
TOTAL - TERM/TERME	330.4	311.5	-5.7	2.64	4.81	81.9	930.6	972.1	4.5	2.70	4.24	57.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	50.5	33.8	-33.0	2.46	4.32	75.5	144.5	141.6	-2.0	2.49	3.64	46.0
MIDWEST/MIDWEST	135.2	139.5	3.2	2.50	4.74	90.0	372.9	404.8	8.6	2.55	4.24	66.4
MOUNTAIN/ROCHEUSES	1.1	0.0	-97.9	2.00	4.86	143.3	3.5	0.0	-98.8	1.97	3.62	83.2
NORTHEAST/NORD-EST	99.8	108.5	8.6	2.88	5.19	79.9	275.8	322.3	16.9	2.98	4.61	54.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.7	29.7	-32.1	2.77	4.26	53.6	133.9	103.3	-22.9	2.78	3.89	39.9
TOTAL - REGION/RÉGION	330.4	311.5	-5.7	2.64	4.81	81.9	930.6	972.1	4.5	2.70	4.24	57.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	32.3	30.5	-5.3	2.75	4.56	65.89	90.4	95.5	5.6	2.83	4.20	48.4
LDC/SDL	60.9	52.3	-14.1	2.99	4.62	54.50	177.5	165.9	-6.6	2.98	4.18	40.2
MARKETING CO./COMMERCIALISATEURS	228.7	217.7	-4.8	2.55	4.88	91.61	638.2	675.1	5.8	2.62	4.27	62.6
PIPELINE/PIPELINES	8.5	11.0	29.3	2.29	4.80	109.38	24.4	35.5	45.5	2.15	4.12	91.5
TOTAL - CUSTOMER TYPE/CLIENT	330.4	311.5	-5.7	2.64	4.81	81.9	930.6	972.1	4.5	2.70	4.24	57.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-01	2003-01	%CHANGE VARIATION EN %	2002-01	2003-01	%CHANGE VARIATION EN%	2001-11-2002-01	2002-11-2003-01	%CHANGE VARIATION EN %	2001-11-2002-01	2002-11-2003-01	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	29.9	32.3	7.8				90.8	97.7	7.6			
	TOTAL	ADEN	29.9	32.3	7.8				90.8	97.7	7.6			
CARDSTON		SHORT-TERM/COURT TERME	0.7	0.6	-16.2				4.5	2.0	-54.6			
	TOTAL	CARDSTON	0.7	0.6	-16.2				4.5	2.0	-54.6			
CHIPPAWA		LONG-TERM/LONG TERME	10.5	9.7	-7.7	5.54	6.98	26.0	23.2	27.2	17.4	6.15	7.55	22.9
		SHORT-TERM/COURT TERME	331.1	385.1	16.3	4.84	7.75	60.0	790.7	994.3	25.7	5.02	7.25	44.5
	TOTAL	CHIPPAWA	341.6	394.8	15.6	4.86	7.73	58.9	813.9	1021.5	25.5	5.05	7.26	43.7
CORNWALL		LONG-TERM/LONG TERME	11.8	0.8	-93.4	7.50	7.74	3.3	28.6	2.0	-93.0	7.60	7.22	-5.1
		SHORT-TERM/COURT TERME	20.6	29.6	44.0	6.36	8.30	30.4	50.3	72.8	44.8	6.16	7.70	25.0
	TOTAL	CORNWALL	32.4	30.4	-6.1	6.78	8.28	22.2	78.9	74.8	-5.1	6.68	7.69	15.0
EAST HEREFORD		LONG-TERM/LONG TERME	65.1	84.1	29.2	4.01	6.84	70.5	145.1	240.5	65.8	4.24	6.09	43.4
		SHORT-TERM/COURT TERME	69.5	69.7	0.2				203.9	167.2	-18.0			
	TOTAL	EAST HEREFORD	134.6	153.8	14.2				349.0	407.7	16.8			
ELMORE		SHORT-TERM/COURT TERME	1501.4	1388.2	-7.5	3.81	7.05	85.1	4174.0	4135.8	-0.9	3.78	6.34	68.0
	TOTAL	ELMORE	1501.4	1388.2	-7.5	3.81	7.05	85.1	4174.0	4135.8	-0.9	3.78	6.34	68.0
EMERSON		LONG-TERM/LONG TERME	131.1	117.7	-10.2	4.05	6.10	50.8	382.0	371.0	-2.9	4.06	5.63	38.7
		SHORT-TERM/COURT TERME	811.8	945.8	16.5	3.58	6.83	91.0	2057.1	2719.9	32.2	3.71	6.13	65.2
	TOTAL	EMERSON	942.9	1063.5	12.8	3.64	6.75	85.4	2439.1	3090.9	26.7	3.77	6.07	61.2
HUNTINGDON		LONG-TERM/LONG TERME	121.2	124.0	2.3	4.31	6.01	39.3	358.5	369.9	3.2	4.41	5.72	29.8
		SHORT-TERM/COURT TERME	549.4	563.7	2.6	4.23	6.24	47.4	1716.8	1962.9	14.3	4.20	5.71	36.0
	TOTAL	HUNTINGDON	670.6	687.7	2.6	4.25	6.20	45.9	2075.3	2332.8	12.4	4.23	5.71	34.8
IROQUOIS		LONG-TERM/LONG TERME	501.5	433.3	-13.6	4.23	6.80	60.8	1495.0	1437.3	-3.9	4.07	6.22	52.6
		SHORT-TERM/COURT TERME	229.4	336.9	46.9	4.38	9.00	105.6	691.8	966.6	39.7	4.64	7.69	65.8
	TOTAL	IROQUOIS	730.8	770.2	5.4	4.28	7.76	81.5	2186.8	2403.9	9.9	4.25	6.81	60.1
KINGSGATE		LONG-TERM/LONG TERME	260.4	107.2	-58.8	3.32	4.38	32.1	772.3	440.3	-43.0	3.16	4.58	45.1
		SHORT-TERM/COURT TERME	1706.7	1072.0	-38.3	3.82	6.29	64.4	5053.9	4351.8	-13.9	3.87	5.38	39.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-01	2003-01	%CHANGE VARIATION EN %	2002-01	2003-01	%CHANGE VARIATION EN%	2001-11-2002-01	2002-11-2003-01	%CHANGE VARIATION EN %	2001-11-2002-01	2002-11-2003-01	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1997.1	1179.2	-41.0	3.76	6.11	62.7	5826.2	4792.1	-17.7	3.77	5.31	40.7
MONCHY	LONG-TERM/LONG TERME	136.5	137.1	0.5	3.32	6.10	84.0	403.8	406.6	0.7	3.78	5.62	48.8
	SHORT-TERM/COURT TERME	1607.0	1723.3	7.2	3.62	6.72	85.5	4450.9	4977.5	11.8	3.81	6.06	58.9
TOTAL	MONCHY	1743.5	1860.5	6.7	3.60	6.67	85.4	4854.6	5384.2	10.9	3.81	6.03	58.2
NAPIERVILLE	LONG-TERM/LONG TERME	46.0	49.5	7.4	6.20	6.47	4.4	134.4	143.4	6.6	6.19	6.46	4.3
	SHORT-TERM/COURT TERME	0.0	3.5	0.0				0.0	5.3	0.0			
TOTAL	NAPIERVILLE	46.0	52.9	15.0				134.4	148.7	10.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	342.1	236.9	-30.7	4.60	7.06	53.3	956.5	786.8	-17.7	4.81	6.42	33.3
	SHORT-TERM/COURT TERME	487.3	604.2	24.0	4.24	7.28	71.7	1244.3	1728.4	38.9	4.50	6.96	54.5
TOTAL	NIAGARA FALLS	829.3	841.1	1.4	4.39	7.22	64.4	2200.8	2515.2	14.3	4.64	6.79	46.4
NORTH PORTAL	LONG-TERM/LONG TERME	0.9	0.1	-84.4	3.67	4.54	23.7	2.6	0.6	-78.2	3.67	3.31	-9.8
	SHORT-TERM/COURT TERME	0.8	0.0	-100.0				3.6	0.0	-100.0			
TOTAL	NORTH PORTAL	1.6	0.1	-91.7				6.2	0.6	-90.9			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.2	0.0				0.0	3.8	0.0			
TOTAL	OJIBWAY (WINDSOR)	0.0	0.2	0.0				0.0	3.8	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	18.1	17.7	-2.0	5.17	8.02	54.9	49.2	53.0	7.9	5.36	6.92	29.1
	SHORT-TERM/COURT TERME	0.0	4.3	0.0				1.9	10.2	449.2			
TOTAL	PHILIPSBURG	18.1	22.1	22.0				51.0	63.2	23.9			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.3	0.7	123.5				0.9	1.8	94.9			
TOTAL	REAGAN FIELD	0.3	0.7	123.5				0.9	1.8	94.9			
SPRAGUE	SHORT-TERM/COURT TERME	0.0	13.1	0.0				0.0	39.8	0.0			
TOTAL	SPRAGUE	0.0	13.1	0.0				0.0	39.8	0.0			
ST CLAIR	SHORT-TERM/COURT TERME	10.5	7.6	-27.7				46.0	7.8	-83.0			
TOTAL	ST CLAIR	10.5	7.6	-27.7				46.0	7.8	-83.0			
ST STEPHEN	LONG-TERM/LONG TERME	33.4	34.8	4.3	4.44	7.68	72.9	102.2	104.9	2.6	4.54	7.00	54.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-01	2003-01	%CHANGE VARIATION EN %	2002-01	2003-01	%CHANGE VARIATION EN%	2001-11-2002-01	2002-11-2003-01	%CHANGE VARIATION EN %	2001-11-2002-01	2002-11-2003-01	%CHANGE VARIATION EN %
ST STEPHEN		SHORT-TERM/COURT TERME	293.6	290.2	-1.2	4.04	7.90	95.4	927.3	906.9	-2.2	3.89	6.57	68.8
	TOTAL	ST STEPHEN	327.0	325.0	-0.6	4.08	7.88	92.9	1029.5	1011.8	-1.7	3.95	6.61	67.2
	TOTAL		9358.5	8824.2	-5.7	3.93	6.90	75.4	26362.0	27536.2	4.5	4.00	6.15	53.8

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97695.3
CARDSTON	779.5	641.7	609.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2030.6
CHIPPAWA	274079.7	352588.0	394827.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1021495.5
CORNWALL	19624.8	24817.5	30403.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74846.0
EAST HEREFORD	123331.1	130607.8	153759.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407698.7
ELMORE	1321637.0	1425870.2	1388248.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4135755.3
EMERSON	969910.1	1057424.9	1063516.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3090851.2
HUNTINGDON	741753.5	903270.5	687731.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2332755.5
IROQUOIS	801116.1	832562.4	770208.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2403887.2
KINGSGATE	1672619.9	1940259.5	1179240.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4792119.7
MONCHY	1728603.0	1795077.2	1860476.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5384156.9
NAPIERVILLE	46339.2	49416.0	52946.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148701.5
NIAGARA FALLS	772906.3	901227.7	841109.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2515243.0
NORTH PORTAL	426.9	0.0	135.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.5
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3828.4
PHILIPSBURG	18333.8	22821.6	22082.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63238.1
REAGAN FIELD	574.0	556.5	682.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1812.6
SPRAGUE	12709.6	13993.6	13137.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39840.6
ST CLAIR	195.0	0.0	7617.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7812.7
ST STEPHEN	335062.6	351736.5	325035.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1011834.5
TOTAL	8874896.8	9837021.5	8824247.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27536165.6

TOP 15 EXPORTERS: 2002-11 AND 2003-01 COMPARISONS

TABLE 4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2002-11 2003-01	2001-11 2002-01	% CHANGE VARIATION EN %	2003-01	2002-01	% CHANGE VARIATION EN %	2002-11 2003-01	2001-11 2002-01	% CHANGE VARIATION EN %	2003-01	2002-01	% CHANGE VARIATION EN %
BP CANADA	2812.1	2014.5	39.6	937.0	705.1	32.9	99271.4	71114.8	39.6	33075.4	24889.0	32.9
DUKE ENERGY	2038.3	1811.7	12.5	449.9	626.0	-28.1	71955.0	63956.0	12.5	15881.6	22099.2	-28.1
MIRANT CDA ENE	1909.9	2846.7	-32.9	610.8	1192.6	-48.8	67420.3	100493.0	-32.9	21560.1	42100.6	-48.8
PACIFIC GAS & EL	1432.5	1436.6	-0.3	458.9	506.3	-9.4	50568.5	50712.5	-0.3	16198.5	17872.5	-9.4
PAN-ALBERTA	1284.1	368.8	248.1	408.3	124.9	227.0	45329.4	13020.6	248.1	14413.4	4408.4	227.0
NEXEN CANADA L	1056.5	769.0	37.4	348.3	311.7	11.7	37297.0	27145.9	37.4	12296.4	11003.7	11.7
ENCANA CORPOR	1049.3	0.0	0.0	460.8	0.0	0.0	37042.0	0.0	0.0	16267.8	0.0	0.0
PROGAS	933.3	979.6	-4.7	272.0	350.9	-22.5	32947.0	34581.0	-4.7	9600.5	12387.5	-22.5
TCGS	893.6	2146.4	-58.4	294.4	500.4	-41.2	31543.7	75769.1	-58.4	10392.0	17666.3	-41.2
EL PASO MERCHA	835.1	0.0	0.0	267.9	0.0	0.0	29479.0	0.0	0.0	9457.3	0.0	0.0
CORAL ENERGY	723.1	399.0	81.3	252.0	194.3	29.7	25527.7	14083.5	81.3	8896.3	6857.6	29.7
HUSKY	691.5	664.4	4.1	235.0	236.1	-0.5	24411.3	23454.6	4.1	8294.6	8336.1	-0.5
BURLINGTON MA	650.5	305.8	112.8	220.1	96.1	129.0	22964.3	10793.8	112.8	7769.7	3392.6	129.0
IGI RESOURCES	552.2	661.2	-16.5	161.4	250.8	-35.6	19491.8	23342.4	-16.5	5699.3	8853.1	-35.6
MIRANT CDA GAS	512.4	0.0	0.0	146.5	0.0	0.0	18089.6	0.0	0.0	5171.7	0.0	0.0
OTHERS (AUTRES)	10161.6	11958.2	-15.0	3301.0	4263.3	-22.6	358715.2	422135.9	-15.0	116529.8	150496.8	-22.6
TOTAL	27536.2	26362.0	4.5	8824.2	9358.5	-5.7	972053.1	930603.0	4.5	311504.4	330363.5	-5.7

TOP 15 EXPORTERS: 2002-11 AND 2003-01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-01

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0211 / 0301	0111 / 0201	% CHANGE VARIATION EN %	0211 / 0301	0111 / 0201	% CHANGE VARIATION EN %	0211 / 0301	0111 / 0201	% CHANGE VARIATION EN %	0211 / 0301	0111 / 0201	% CHANGE VARIATION EN %
********** LONG TERM **********												
TCGS	893.6	1465.2	-39.0	5.67	4.04	40.2	31543.7	51724.2	-39.0	3.95	2.76	43.2
PROGAS	660.4	690.2	-4.3	6.63	4.96	33.7	23312.2	24363.2	-4.3	4.61	3.38	36.4
PANCANADIAN	0.0	598.7	-100.0	0.00	3.58	-100.0	0.0	21133.2	-100.0	0.00	2.44	-100.0
PAN-ALBERTA	71.4	368.8	-80.6	4.11	2.52	63.2	2522.0	13020.6	-80.6	2.84	1.71	65.5
CANWEST	267.7	265.1	1.0	6.01	4.20	43.1	9449.7	9358.5	1.0	4.18	2.86	46.1
HUSKY	133.8	130.7	2.4	6.25	4.34	43.8	4722.7	4612.3	2.4	4.35	2.96	47.1
SHELL CANADA	125.1	123.5	1.3	6.25	6.14	1.9	4417.0	4361.1	1.3	4.35	4.18	4.1
IMPERIAL/BOSTO	104.9	102.2	2.6	7.00	4.54	54.3	3702.9	3609.0	2.6	4.88	3.09	57.7
ATCOR	98.3	97.2	1.1	6.71	4.14	62.1	3468.8	3431.5	1.1	4.67	2.82	65.6
AMOCO/CON ED	69.4	74.0	-6.2	6.65	4.22	57.7	2450.7	2612.8	-6.2	4.63	2.88	61.0
COENERGY II	174.4	70.8	146.3	6.69	4.29	56.0	6157.1	2499.4	146.3	4.66	2.92	59.8
BROOKLYN NAVY	67.0	67.3	-0.5	7.37	4.86	51.5	2366.2	2377.0	-0.5	5.13	3.31	54.9
NEXEN CANADA L	0.0	62.7	-100.0	0.00	5.27	-100.0	0.0	2213.7	-100.0	0.00	3.59	-100.0
ANDROSCOGGIN	55.6	58.5	-5.0	4.08	3.64	12.0	1963.4	2066.1	-5.0	2.84	2.48	14.4
ENCO GAS	57.8	55.9	3.3	5.28	5.78	-8.7	2039.7	1974.0	3.3	3.67	3.94	-6.8
OTHERS	1604.2	622.3	157.8	5.73	4.50	27.3	56628.8	21969.4	157.8	3.99	3.07	30.0
TOTAL LONG-TERM	4383.6	4853.3	-9.7	5.98	4.19	42.7	154744.9	171326.0	-9.7	2.85	4.16	45.7

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TOP 15 EXPORTERS: 2002-11 AND 2003-01 COMPARISONS

Table 5

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millio[illegible] mètres cubés 0211 0301	 0111 0201	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0211 0301	 0111 0201	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0211 0301	 0111 0201	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0211 0301	 0111 0201	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
MIRANT CDA ENE	1909.9	2846.7	-32.9				67420.3	100493.0	-32.9			
BP CANADA	2812.1	1983.4	41.8				99271.4	70016.2	41.8			
DUKE ENERGY	2038.3	1811.7	12.5				71955.0	63956.0	12.5			
PACIFIC GAS & EL	1432.5	1436.6	-0.3				50568.5	50712.5	-0.3			
ENGAGE ENERGY	26.1	1175.7	-97.8				920.8	41504.3	-97.8			
NEXEN CANADA L	1056.5	706.3	49.6				37297.0	24932.2	49.6			
TCGS	0.0	681.1	-100.0				0.0	24044.9	-100.0			
IGI RESOURCES	552.2	661.2	-16.5				19491.8	23342.4	-16.5			
HUSKY	557.7	533.8	4.5				19688.6	18842.4	4.5			
PETRO-CANADA	467.8	521.3	-10.3				16515.2	18401.5	-10.3			
DYNEGY	159.5	513.9	-69.0				5630.1	18140.6	-69.0			
ENCANA OIL&GA	396.7	506.5	-21.7				14002.4	17881.3	-21.7			
EL PASO PROD OI	0.0	458.1	-100.0				0.0	16172.6	-100.0			
CORAL ENERGY	723.1	399.0	81.3				25527.7	14083.5	81.3			
PG&E ENERGY	376.0	391.7	-4.0				13272.6	13827.6	-4.0			
OTHERS	10644.1	6881.6	54.7				375746.8	242926.1	54.7			
TOTAL SHORT-TERM	23152.6	21508.7	7.6	6.18	3.96	56.1	817308.2	759277.0	7.6	4.30	2.70	59.6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11		5168.9	5.78	0.38	5.40	3705.9	5.65	0.23	5.42	8874.9	5.73	0.32	5.41
2002-12		5700.7	5.98	0.38	5.59	4136.3	5.68	0.20	5.48	9837.0	5.85	0.31	5.54
2003-01		5200.8	6.82	0.36	6.46	3623.5	7.02	0.23	6.79	8824.2	6.90	0.31	6.60
2002-11	2002-11	5168.9	5.78	0.38	5.40	3705.9	5.65	0.23	5.42	8874.9	5.73	0.32	5.41
2002-11	2002-12	10869.7	5.89	0.38	5.50	7842.3	5.67	0.22	5.45	18711.9	5.79	0.31	5.48
2002-11	2003-01	16070.4	6.19	0.36	5.83	11465.7	6.09	0.22	5.87	27536.2	6.15	0.31	5.84

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2002-11	4378.7	5.80	0.40	5.40	2976.4	5.72	0.22	5.50	7355.1	5.77	0.33	5.44
2002-12	4673.8	6.01	0.41	5.60	3190.7	5.71	0.19	5.51	7864.4	5.89	0.32	5.57
2003-01	4477.1	6.82	0.36	6.46	2954.7	7.05	0.22	6.83	7431.8	6.91	0.31	6.61
2002-11 2002-11	4378.7	5.80	0.40	5.40	2976.4	5.72	0.22	5.50	7355.1	5.77	0.33	5.44
2002-11 2002-12	9052.5	5.91	0.40	5.50	6167.1	5.71	0.21	5.51	15219.6	5.83	0.32	5.50
2002-11 2003-01	13529.6	6.21	0.39	5.82	9121.7	6.14	0.21	5.93	22651.4	6.18	0.32	5.87

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	631.6	5.67	0.24	5.43	551.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	861.1	5.72	0.23	5.49	758.7	5.46	0.15	5.31	1619.9	5.60	0.19	5.40
2003-01	565.6	6.57	0.29	6.28	500.5	6.48	0.15	6.33	1066.1	6.53	0.23	6.30
2002-11 2002-11	631.6	5.67	0.24	5.43	551.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1492.7	5.70	0.23	5.46	1310.0	5.37	0.16	5.21	2802.7	5.55	0.20	5.35
2002-11 2003-01	2058.3	5.94	0.25	5.69	1810.5	5.68	0.16	5.52	3868.8	5.82	0.21	5.61

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-01 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-01

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0211 0301	0111 0201	% CHANGE VARIATION EN %	0301	0201	% CHANGE VARIATION EN %	0211 0301	0111 0201	% CHANGE VARIATION EN %	0301	0201	% CHANGE VARIATION EN %
MIRANT AMERIC	1779.6	2639.2	-32.6	558.8	1108.4	-49.6	62820.1	93166.9	-32.6	19727.3	39126.7	-49.6
PG & E TRADING	445.3	2261.4	-80.3	117.5	804.4	-85.4	15718.7	79831.2	-80.3	4148.8	28396.7	-85.4
DUKE ENERGY	2095.0	1171.0	78.9	466.8	398.9	17.0	73954.7	41338.7	78.9	16478.6	14081.2	17.0
ANE	98.3	1034.9	-90.5	32.8	348.7	-90.6	3468.8	36533.1	-90.5	1156.3	12310.1	-90.6
PANCANADIAN	234.4	840.0	-72.1	54.9	297.5	-81.5	8273.2	29651.1	-72.1	1937.8	10501.0	-81.5
NEXEN	1462.2	764.8	91.2	507.3	311.2	63.0	51615.7	26996.8	91.2	17906.9	10984.1	63.0
DYNEGY	422.6	747.8	-43.5	131.4	257.1	-48.9	14918.4	26396.5	-43.5	4636.9	9076.1	-48.9
NORTHWEST NAT.	460.6	695.7	-33.8	149.8	240.0	-37.6	16261.1	24558.7	-33.8	5288.0	8471.9	-37.6
INTERMOUNTAIN	569.8	678.9	-16.1	167.4	256.7	-34.8	20115.9	23966.1	-16.1	5909.7	9063.0	-34.8
TENASKA	622.9	670.1	-7.0	243.7	228.3	6.8	21989.1	23655.4	-7.0	8604.0	8059.3	6.8
EL PASO	842.7	593.7	41.9	268.4	184.8	45.2	29747.6	20959.7	41.9	9475.7	6525.0	45.2
BP CANADA ENER	707.5	581.9	21.6	238.5	184.4	29.4	24975.4	20539.9	21.6	8420.2	6508.7	29.4
CORAL ENERGY	907.5	568.4	59.7	327.3	239.7	36.6	32036.6	20064.6	59.7	11555.7	8461.2	36.6
TRANSCDA GAS S	8.5	547.7	-98.5	0.0	4.6	0.0	298.9	19333.5	-98.5	0.0	163.6	0.0
HUSKY GAS MRK	557.7	533.8	4.5	188.2	191.8	-1.9	19688.6	18842.4	4.5	6645.2	6770.8	-1.9
OTHERS	16248.4	11953.4	35.9	5371.3	4302.0	24.9	573584.4	421967.1	35.9	189613.1	151864.3	24.9
TOTAL	27462.9	26282.6	4.5	8824.2	9358.5	-5.7	969467.3	927801.7	4.5	311504.4	330363.5	-5.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-01	2003-01 2003-01	% CHANGE VARIATION EN %	2002-01 2002-01	2003-01 2003-01	% CHANGE VARIATION EN %	2002-01 2002-01	2003-01 2003-01	% CHANGE VARIATION EN %	2002-01 2002-01	2003-01 2003-01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1678.6	1353.1	-19.4	4.17	6.48	55.3	59.3	47.8	-19.4	2.80	4.51	61.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4356.2	3847.7	-11.7	4.01	6.94	73.1	153.8	135.8	-11.7	2.69	4.83	79.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3323.6	3623.5	9.0	3.74	7.02	87.8	117.3	127.9	9.0	2.51	4.89	95.0
TOTAL - TERM/TERME	9358.5	8824.2	-5.7	3.94	6.90	75.1	330.4	311.5	-5.7	2.64	4.81	81.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1430.5	958.6	-33.0	3.67	6.20	69.0	50.5	33.8	-33.0	2.46	4.32	75.5
MIDWEST/MIDWEST	3828.7	3950.8	3.2	3.72	6.81	83.0	135.2	139.5	3.2	2.50	4.74	90.0
MOUNTAIN/ROCHEUSES	32.4	0.7	-97.9	2.98	6.98	134.2	1.1	0.0	-97.9	2.00	4.86	143.3
NORTHEAST/NORD-EST	2827.8	3072.4	8.6	4.30	7.45	73.2	99.8	108.5	8.6	2.88	5.19	79.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1239.0	841.7	-32.1	4.13	6.12	48.0	43.7	29.7	-32.1	2.77	4.26	53.6
TOTAL - REGION/RÉGION	9358.5	8824.2	-5.7	6.90	3.94	75.1	330.4	311.5	-5.7	2.64	4.81	81.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	913.8	865.1	-5.3	4.10	6.55	59.7	32.3	30.5	-5.3	2.75	4.56	65.9
LDC/SDL	1724.9	1481.6	-14.1	4.46	6.64	48.8	60.9	52.3	-14.1	2.99	4.62	54.5
MARKETING CO./DISTRIBUTEURS	6479.0	6166.3	-4.8	3.80	7.01	84.5	228.7	217.7	-4.8	2.55	4.88	91.6
PIPELINE/PIPELINES	240.8	311.2	29.3	3.42	6.90	101.6	8.5	11.0	29.3	2.29	4.80	109.4
TOTAL - CUSTOMER TYPE/CLIENT	9358.5	8824.2	-5.7	3.94	6.90	75.1	330.4	311.5	-5.7	2.64	4.81	81.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: January 2003 / MOIS: Janvier 2003

MONTH: November 2002 / Novembre 2002 TO / À January 2003 / Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	6858645	6.76	69423.2	80316.0	86.4	2624196.9	17448869	6.65
ANDROSCOGGIN	EAST HEREFORD	GL-283	18820.3	38502.0	48.9	707078.7	2958143	4.18	55619.5	114264.0	48.7	2086673.7	8513757	4.08
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4593239	7.38	49531.8	49036.0	101.0	1866358.2	12849822	6.88
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	8980665	7.28	98263.8	97244.0	101.0	3702580.0	24860852	6.71
ANE & MIRANT	IROQUOIS	GL-102	232712.7	232717.0	100.0	8768614.6	58406743	6.66	698138.1	690644.0	101.1	26305843.8	156068258	5.93
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	115915.2	114070.0	101.6	4367684.8	28490595	6.52
BEAR PAW	NORTH PORTAL	GO-59-96	135.6	930.0	14.6	7068.8	32091	4.54	562.5	1830.0	30.7	28529.1	94400	3.31
BROOKLYN NAVY	IROQUOIS	GL-232	22326.2	23250.0	96.0	835669.7	6965872	8.34	67028.2	69000.0	97.1	2506853.9	18467221	7.37
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	2102151	4.23	40659.5	39090.8	104.0	1473500.3	6293589	4.27
CANWEST	HUNTINGDON	GL-189	81745.6	80786.0	101.2	3139031.2	20889302	6.65	242435.4	239752.0	101.1	9317414.0	58060170	6.23
		GL-218	8515.2	8469.2	100.5	326983.7	1293715	3.96	25253.8	25134.4	100.5	970568.3	3780022	3.89
TOTAL CANWEST			90260.8			3466014.9	22183017	6.40	267689.2			10287982.3	61840192	6.01
CHEVRON CAN.	KINGSGATE	GL-250	16074.7	18159.8	88.5	609231.2	2845040	4.67	45512.6	53893.6	84.4	1722693.4	7926008	4.60
COENERGY II	EAST HEREFORD	GL-276	65285.4	70252.2	92.9	2463869.2	18720640	7.60	174417.9	208490.4	83.7	6582531.1	44033810	6.69
DARTMOUTH	IROQUOIS	GL-164	0.0	0.0	0.0	0.0	0	0.00	24018.1	24454.9	98.2	899356.6	5721424	6.36
DIRECT ENERGY	EAST HEREFORD	GL-188	0.0	0.0	0.0	0.0	0	0.00	10431.0	10431.0	100.0	391162.5	2591098	6.62
ENCANA CORPORATION	KINGSGATE	GL-285	54894.8	84537.0	64.9	2080513.0	8872667	4.26	221241.8	250884.0	88.2	8371811.0	39866483	4.76
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	30278026	6.10	393576.0	393530.0	100.0	14739421.5	82753007	5.61
TOTAL ENCANA CORPORATION			187512.8			7047057.2	39150693	5.56	614817.8			23111232.5	122619489	5.31
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	723232.0	3764292	5.20	57780.0	55319.6	104.4	2243914.0	11853054	5.28
ENCOGEN NW	HUNTINGDON	GL-190	7919.1	8419.6	94.1	304172.6	1266170	4.16	23485.9	24987.2	94.0	902626.1	3796876	4.21
FORTY MILE GAS	MONCHY	GO-21-98	1.8	0.0	0.0	65.0	465	7.14	4.6	0.0	0.0	165.5	1093	6.61
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	461279.9	4447707	9.64	39090.8	39090.8	100.0	1399297.7	11763882	8.41
	MONCHY	GL-251	4519.3	4340.0	104.1	169247.8	1072288	6.34	13065.5	12880.0	101.4	489303.0	2881854	5.89
	NIAGARA FALLS	GL-252	5616.4	5580.0	100.7	210109.5	1765741	8.40	16667.9	16560.0	100.7	623546.1	4600703	7.38
		GL-253	864.7	868.0	99.6	32348.4	271663	8.40	2566.2	2576.0	99.6	96001.5	724432	7.55
		GL-255	2448.0	2458.3	99.6	91579.7	782131	8.54	7235.9	7295.6	99.2	270695.0	2097110	7.75
		GL-292	20101.5	20553.0	97.8	751997.1	3329368	4.43	55156.8	60996.0	90.4	2063415.9	8805022	4.27

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS:	January 2003 Janvier 2003						MONTH: MOIS:	November 2002 Novembre 2002		TO À	January 2003 Janvier 2003	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY			46721.8			1716562.5	11668898	6.80	133783.1			4942259.3	30873003	6.25
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	34832.8	37355.0	93.2	1369277.4	10514711	7.68	104894.7	110860.0	94.6	4139565.4	28993586	7.00
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	783.0	0.0	0.0	29597.4	229099	7.74	2007.0	0.0	0.0	75864.6	547489	7.22
MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	1137652	2.29	39550.8	78181.6	50.6	1472871.9	3447095	2.34
		GL-141	13342.4	13171.9	101.3	496871.0	3529230	7.10	39596.8	39090.8	101.3	1474584.9	9326488	6.32
		GL-242	1705.0	78523.0	2.2	63494.2	439819	6.93	5063.0	233036.0	2.2	188546.1	1202873	6.38
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	13140378	7.70	134467.2	265880.0	50.6	5066724.1	35245295	6.96
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.5	6885613	8.20	66037.6	65154.4	101.4	2492919.4	16026092	6.43
		GL-163	8900.1	8773.0	101.4	335978.8	1879413	5.59	26413.2	26036.0	101.4	997098.3	5787783	5.80
		GL-83	31912.4	81229.3	39.3	1204693.1	8149789	6.77	172942.6	241067.6	71.7	6528583.2	40851814	6.26
	PHILIPSBURG	GL-172	9755.7	28086.0	34.7	367594.8	2901900	7.89	28368.6	83352.0	34.0	1068928.9	7378490	6.90
TOTAL MIRANT CDA GAS			146503.9			5512196.8	38063794	6.91	512439.8			19290256.7	119265930	6.18
NEXEN/ROCK	PHILIPSBURG	GL-290	1354.2	1897.2	71.4	50728.3	452958	8.93	4190.4	5630.4	74.4	156803.4	1426651	9.10
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	9724.4	8782.3	110.7	364471.3	2545152	6.98	26914.9	26063.6	103.3	1008082.4	7635534	7.57
	IROQUOIS	GL-195	300.6	6975.0	4.3	11326.6	74593	6.59	2375.2	20700.0	11.5	89497.5	517092	5.78
	NAPIERVILLE		6755.9	6975.0	96.9	254562.3	2106242	8.27	18246.9	20700.0	88.1	688577.4	5404668	7.85
TOTAL NYSEG			16780.9			630360.2	4725987	7.50	47856.1			1798209.8	13627085	7.58
PAN-ALBERTA	KINGSGATE	GL-106	0.1	231836.6	0.0	3.8	12	3.17	71443.9	688031.2	10.4	2707723.9	11133380	4.11
PETRO-CANADA	HUNTINGDON	GL-186	2669.4	12697.6	21.0	104106.6	677788	6.51	7607.0	37683.2	20.2	296673.0	1886874	6.36
PROGAS	EMERSON	GL-234	2192.8	2628.8	83.4	82624.7	629628	7.62	7368.1	7801.6	94.4	277630.0	1894491	6.82
		GL-236	9423.2	9424.0	100.0	355066.2	2640361	7.44	27965.6	27968.0	100.0	1053743.8	7172993	6.81
		GL-237	2948.2	2972.9	99.2	111088.2	822529	7.40	8687.8	8822.8	98.5	327356.3	2221964	6.79
		GL-238	8161.0	9727.8	83.9	307506.5	2353023	7.65	27307.9	28869.6	94.6	1028961.7	7053325	6.85
		GL-270	6751.9	6975.0	96.8	254411.6	1825898	7.18	19845.3	20700.0	95.9	747770.9	5005249	6.69
		GL-271	2247.3	2077.0	108.2	84678.3	473840	5.60	6670.3	6164.0	108.2	251336.9	1389976	5.53
		GL-295	5359.4	5313.4	100.9	201995.8	1237972	6.13	15898.3	15768.8	100.8	599206.9	3462986	5.78
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	5050192	6.10	65154.1	65154.4	100.0	2455006.5	14814458	6.03

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: MOIS: January 2003 / Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	14030924	8.46
		GL-109	21307.6	21954.2	97.1	804361.9	6623193	8.23
		GL-129	42284.3	78154.1	54.1	1596232.3	9891861	6.20
		GL-178	10506.8	10536.9	99.7	396631.7	2602779	6.56
TOTAL PROGAS			177044.5			6679350.8	48182200	7.21
SARANAC/SHELL	NAPIERVILLE	GL-197	42701.6	44795.0	95.3	1610277.3	9968340	6.19
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	499027.5	3822685	7.66
SELKIRK/IM.OIL	IROQUOIS	GL-193	16658.2	16684.2	99.8	624349.3	3445978	5.52
SELKIRK/PANCDN	IROQUOIS	GL-194	16658.2	16684.2	99.8	624349.3	3480404	5.57
SELKRK/PROMARK	IROQUOIS	GL-192	14829.9	14849.0	99.9	555824.6	3015008	5.42
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88946.0	388924	4.37
		GL-266	2182.9	2445.9	89.2	83845.2	366613	4.37
TOTAL TALISMAN			4498.6			172791.2	755537	4.37
TCPL	EMERSON	GL-187	25396.0	86335.0	29.4	951334.1	4996406	5.25
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23233.1	26086.5	89.1	878211.2	3895475	4.44
		GL-249	13041.7	13041.7	100.0	492976.3	2186691	4.44
TOTAL TRANSCANADA ENGY LTD			36274.8			1371187.4	6082166	4.44
VERMONT GAS	PHILIPSBURG	GL-289	6625.0	7024.6	94.3	248172.5	1987463	8.01
*TOTAL LENGTH	LONG TERM		1353137.6			51048756.7	330897299	6.48

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SHORT TERM

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MONTH: MOIS: November 2002 / Novembre 2002 TO À January 2003 / Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	130262.7	130640.0	99.7	4917416.9	32613290	6.63
		GL-109	64445.8	65154.4	98.9	2432829.0	15675124	6.44
		GL-129	139631.8	385728.3	36.2	5271100.5	38158215	7.24
		GL-178	31231.1	31270.8	99.9	1178974.0	7084390	6.01
TOTAL PROGAS			544468.8			20541333.4	136546461	6.65
SARANAC/SHELL	NAPIERVILLE	GL-197	125123.6	132940.0	94.1	4718410.8	29509364	6.25
SELKIRK	IROQUOIS	GL-157	39512.5	42734.0	92.5	1479880.5	11057763	7.47
SELKIRK/IM.OIL	IROQUOIS	GL-193	49442.6	49514.4	99.9	1851797.2	9781525	5.28
SELKIRK/PANCDN	IROQUOIS	GL-194	49442.6	49514.4	99.9	1851797.2	9880856	5.34
SELKRK/PROMARK	IROQUOIS	GL-192	44016.1	44068.0	99.9	1648555.9	8555563	5.19
TALISMAN	HUNTINGDON	GL-265	6872.4	6872.4	100.0	264148.2	1116163	4.23
		GL-266	6469.2	7258.8	89.1	248650.2	1050686	4.23
TOTAL TALISMAN			13341.6			512798.4	2166849	4.23
TCPL	EMERSON	GL-187	93288.7	256220.0	36.4	3490196.6	17360703	4.97
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	63013.2	77418.0	81.4	2381898.9	10694939	4.49
		GL-249	39125.1	38704.4	101.1	1478928.8	6645789	4.49
TOTAL TRANSCANADA ENGY LTD			102138.3			3860827.7	17340728	4.49
VERMONT GAS	PHILIPSBURG	GL-289	20473.5	20847.2	98.2	766178.6	4974817	6.49
*TOTAL LENGTH	LONG TERM		4383588.8			165415246.5	988944130	5.98

ALCOA	CORNWALL	GO-33-02	7557.0	0.0	0.0	283085.2		20566.9	0.0	0.0	769603.6		
	MONCHY		8638.8	0.0	0.0	323523.1		23306.7	0.0	0.0	872835.9		
TOTAL ALCOA			16195.8			606608.3		43873.6			1642439.5		
ALLIANCE CANADA	ELMORE	GO-88-02	89887.9	0.0	0.0	4115967.0		269191.0	0.0	0.0	12410824.0		
ALTAGAS	CARDSTON	GO-124-02	609.4	0.0	0.0	22529.5		609.4	0.0	0.0	22529.5		
		GO-98-00	0.0	0.0	0.0	0.0		1421.2	0.0	0.0	52541.8		
TOTAL ALTAGAS			609.4			22529.5		2030.6			75071.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2003 Janvier 2003 — MONTH: MOIS: November 2002 Novembre 2002 — TO À January 2003 Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	8534.9	0.0	0.0	320656.2			24291.5	0.0	0.0	912680.0		
ANADARKO CDA	ELMORE	GO-63-01	11041.0	0.0	0.0	430488.6			32090.0	0.0	0.0	1251189.2		
	EMERSON		8747.8	0.0	0.0	327080.2			25959.0	0.0	0.0	970691.6		
TOTAL ANADARKO CDA			19788.8			757568.8			58049.0			2221880.8		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5			26346.9	0.0	0.0	995122.4		
APACHE	ELMORE	GO-48-01	5671.2	0.0	0.0	224012.4			16461.4	0.0	0.0	650280.9		
	KINGSGATE		10245.5	0.0	0.0	388304.5			30748.2	0.0	0.0	1163410.9		
	MONCHY		30798.5	0.0	0.0	1153403.8			91426.4	0.0	0.0	3423918.7		
TOTAL APACHE			46715.2			1765720.7			138636.0			5237610.5		
AVISTA CORP	KINGSGATE	GO-75-02	75818.0	0.0	0.0	2873502.3			279366.2	0.0	0.0	10587979.4		
AVISTA ENERGY	HUNTINGDON	GO-74-01	28330.3	0.0	0.0	1076551.4			119620.7	0.0	0.0	4545586.6		
	KINGSGATE		19218.5	0.0	0.0	734146.7			67768.6	0.0	0.0	2588760.6		
TOTAL AVISTA ENERGY			47548.8			1810698.1			187389.3			7134347.2		
B.C. GAS	HUNTINGDON	GO-53-01	19098.5	0.0	0.0	733382.4			26923.3	0.0	0.0	1033854.8		
BOISE CASCADE	SPRAGUE	GO-67-02	11524.9	0.0	0.0	431723.5			34821.3	0.0	0.0	1305336.2		
BP CANADA	CHIPPAWA	GO-94-01	129737.2	0.0	0.0	4904066.1			267947.1	0.0	0.0	10128400.2		
	ELMORE		134931.1	0.0	0.0	5100395.5			405229.7	0.0	0.0	15317682.4		
	EMERSON		159897.9	0.0	0.0	6044140.5			575875.3	0.0	0.0	21768085.9		
	HUNTINGDON		66524.7	0.0	0.0	2514633.6			202700.5	0.0	0.0	7662078.7		
	IROQUOIS		51486.0	0.0	0.0	1946170.8			130907.6	0.0	0.0	4948307.2		
	KINGSGATE		6883.7	0.0	0.0	260203.9			155292.9	0.0	0.0	5870071.5		
	MONCHY		293694.7	0.0	0.0	11101659.4			783151.3	0.0	0.0	29603118.5		
	NIAGARA FALLS		66501.9	0.0	0.0	2513771.8			203881.3	0.0	0.0	7706713.0		
	ST STEPHEN		27296.5	0.0	0.0	1031807.7			87158.8	0.0	0.0	3336936.7		
TOTAL BP CANADA			936953.7			35416849.1			2812144.5			106341394.0		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	75967.0	0.0	0.0	2871552.5			159482.9	0.0	0.0	6028453.5		
BURLINGTON MARKETING	ELMORE	GO-118-02	88908.9	0.0	0.0	3509233.6			88908.9	0.0	0.0	3509233.6		
		GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2003 Janvier 2003

MONTH: MOIS: November 2002 Novembre 2002 TO À January 2003 Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BURLINGTON MARKETING	KINGSGATE	GO-118-02	67099.0	0.0	0.0	2543052.2			67099.0	0.0	0.0	2543052.2		
		GO-90-00	0.0	0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0		
	MONCHY	GO-118-02	50210.7	0.0	0.0	1880390.8			50210.7	0.0	0.0	1880390.8		
		GO-90-00	0.0	0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0		
	NIAGARA FALLS	GO-118-02	13879.9	0.0	0.0	503007.6			13879.9	0.0	0.0	503007.6		
		GO-90-00	0.0	0.0	0.0	0.0			27312.1	0.0	0.0	989790.5		
TOTAL BURLINGTON MARKETING			220098.5			8435684.2			650527.8			24950312.4		
CALPINE ENERGY	ELMORE	GO-12-01	22339.7	0.0	0.0	913247.0			65348.9	0.0	0.0	2663104.2		
	KINGSGATE		31763.8	0.0	0.0	1202577.5			97062.2	0.0	0.0	3675407.3		
TOTAL CALPINE ENERGY			54103.5			2115824.4			162411.1			6338511.5		
CHEVRON CAN.	KINGSGATE	GO-77-01	61336.4	0.0	0.0	2324649.7			190678.8	0.0	0.0	7217125.7		
CNR LTD.	ELMORE	GO-4-02	60457.6	0.0	0.0	2455183.2			185023.9	0.0	0.0	7512575.2		
	KINGSGATE		17292.3	0.0	0.0	655378.2			61358.2	0.0	0.0	2322196.7		
	MONCHY		64181.3	0.0	0.0	2403589.7			187468.4	0.0	0.0	7020691.7		
TOTAL CNR LTD.			141931.2			5514151.1			433850.5			16855463.6		
CONCORD ENERGY	CHIPPAWA	GO-76-02	281.5	0.0	0.0	10550.6			281.5	0.0	0.0	10550.6		
	HUNTINGDON		9421.7	0.0	0.0	361793.3			24373.3	0.0	0.0	935934.8		
	IROQUOIS		3077.1	0.0	0.0	115329.7			3077.1	0.0	0.0	115329.7		
	KINGSGATE		0.0	0.0	0.0	0.0			776.9	0.0	0.0	29405.7		
	MONCHY		0.0	0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
TOTAL CONCORD ENERGY			12780.3			487673.6			28641.4			1096186.6		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	8817.8	0.0	0.0	329873.9			20965.1	0.0	0.0	784304.4		
	EMERSON		30220.0	0.0	0.0	1130530.2			63473.1	0.0	0.0	2374528.7		
	IROQUOIS		2041.3	0.0	0.0	76365.0			3661.7	0.0	0.0	136984.2		
	NIAGARA FALLS		31097.9	0.0	0.0	1163372.4			84097.3	0.0	0.0	3146080.0		
	ST CLAIR		7617.7	0.0	0.0	284978.2			7617.7	0.0	0.0	284978.2		
TOTAL CONOCOPHILLIPS			79794.7			2985119.7			179814.9			6726875.4		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			108448.7	0.0	0.0	4285397.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2003
MOIS: Janvier 2003

MON November 2002
MOIS Novembre 2002

TO January 2003
À Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	55861.2	0.0	0.0	2228862.0			163719.4	0.0	0.0	6538293.0		
	KINGSGATE		8822.6	0.0	0.0	334464.8			26281.2	0.0	0.0	994399.8		
	MONCHY		35737.3	0.0	0.0	1338361.9			106651.9	0.0	0.0	3994113.7		
TOTAL CONOCOPHILLIPS WSTRN			100421.1			3901688.6			296652.5			11526806.5		
CORAL ENERGY	CHIPPAWA	GO-117-02	616.9	0.0	0.0	23325.0			616.9	0.0	0.0	23325.0		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	209.7	0.0	0.0	7849.1			209.7	0.0	0.0	7849.1		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	5488.0	0.0	0.0	205580.5			5488.0	0.0	0.0	205580.5		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	2214.4	0.0	0.0	81999.2			2214.4	0.0	0.0	81999.2		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	127210.3	0.0	0.0	4765297.7			127210.3	0.0	0.0	4765297.7		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	1335.4	0.0	0.0	50024.1			1335.4	0.0	0.0	50024.1		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	58347.4	0.0	0.0	2183943.2			58347.4	0.0	0.0	2183943.2		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	3488.8	0.0	0.0	130655.6			3488.8	0.0	0.0	130655.6		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	12307.5	0.0	0.0	465346.6			12307.5	0.0	0.0	465346.6		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	3934.0	0.0	0.0	147367.6			3934.0	0.0	0.0	147367.6		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	1612.4	0.0	0.0	60400.5			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	35248.7	0.0	0.0	1403250.8			35248.7	0.0	0.0	1403250.8		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
TOTAL CORAL ENERGY			252013.5			9525039.9			723144.1			27368244.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2003
MOIS: Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL RESOURCES	EMERSON	GO-116-02	13249.5	0.0	0.0	496326.3		
	MONCHY		26793.3	0.0	0.0	1003409.1		
TOTAL CORAL RESOURCES			40042.8			1499735.4		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	2377.2	0.0	0.0	89786.8		
DOMINION EXPLORATION	ELMORE	GO-78-02	22331.2	0.0	0.0	886548.7		
DUKE ENERGY	CHIPPAWA	GO-89-02	5493.3	0.0	0.0	207370.2		
	CORNWALL		0.0	0.0	0.0	0.0		
	ELMORE		124646.4	0.0	0.0	4985857.2		
	EMERSON		84863.0	0.0	0.0	3197639.4		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		4479.8	0.0	0.0	168800.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		66936.4	0.0	0.0	2539566.2		
	NIAGARA FALLS		17563.8	0.0	0.0	663033.1		
	ST STEPHEN		145909.1	0.0	0.0	5740062.8		
TOTAL DUKE ENERGY			449891.8			17502328.8		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0		
	HUNTINGDON		490.7	0.0	0.0	18847.8		
	IROQUOIS		8738.1	0.0	0.0	327067.1		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL DYNEGY			9228.8			345914.9		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	2881.0	0.0	0.0	109017.0		
	ELMORE		163384.0	0.0	0.0	6510852.2		
	HUNTINGDON		8515.0	0.0	0.0	327061.1		
	IROQUOIS		17435.0	0.0	0.0	652592.1		

MONTH: November 2002 TO January 2003
MOIS: Novembre 2002 À Janvier 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
26523.8	0.0	0.0	992652.3		
45858.5	0.0	0.0	1719116.7		
72382.3			2711769.1		
3451.7	0.0	0.0	130370.7		
64756.3	0.0	0.0	2577941.2		
5493.3	0.0	0.0	207370.2		
699.8	0.0	0.0	26375.5		
363107.9	0.0	0.0	14524314.4		
221476.0	0.0	0.0	8345215.4		
219236.6	0.0	0.0	8429141.2		
14891.6	0.0	0.0	561115.1		
476296.7	0.0	0.0	18062473.2		
198608.2	0.0	0.0	7535194.8		
54012.0	0.0	0.0	2038954.1		
484509.0	0.0	0.0	19060585.7		
2038331.1			78790739.6		
88890.1	0.0	0.0	3361181.0		
1373.3	0.0	0.0	52787.2		
25953.1	0.0	0.0	970651.3		
12842.9	0.0	0.0	485461.6		
30234.6	0.0	0.0	1143759.6		
195.0	0.0	0.0	7293.0		
159489.0			6021133.7		
699.0	0.0	0.0	26897.4		
2881.0	0.0	0.0	109017.0		
456104.0	0.0	0.0	18175743.7		
24825.0	0.0	0.0	954151.8		
37961.0	0.0	0.0	1419973.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2003 / Janvier 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À January 2003 / Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EL PASO MERCHANT EN	MONCHY	GO-89-01	0.0	0.0	0.0	0.0			88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		75690.0	0.0	0.0	2861839.0			224502.0	0.0	0.0	8491898.6		
TOTAL EL PASO MERCHANT EN			267905.0			10461361.4			835075.0			32476419.4		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	20813.0	0.0	0.0	820448.4			55103.2	0.0	0.0	2169424.9		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	62556.1	0.0	0.0	2464710.4			181705.2	0.0	0.0	7163915.7		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	33819.6	0.0	0.0	1368002.8			66978.6	0.0	0.0	2710279.2		
	EMERSON		43615.4	0.0	0.0	1638630.6			43615.4	0.0	0.0	1638630.6		
TOTAL ENBRIDGE GAS SERVICE			77435.0			3006633.4			110594.0			4348909.7		
ENCANA CORPORATION	ADEN	GO-117-01	32195.8	0.0	0.0	1178688.3			97403.6	0.0	0.0	3566286.3		
	ELMORE		71147.3	0.0	0.0	2875062.4			71147.3	0.0	0.0	2875062.4		
	EMERSON		13103.7	0.0	0.0	494533.7			45624.5	0.0	0.0	1716113.8		
	KINGSGATE		48500.4	0.0	0.0	1838165.2			61619.6	0.0	0.0	2334387.4		
	MONCHY		99859.7	0.0	0.0	3739328.9			149064.1	0.0	0.0	5581050.5		
	NIAGARA FALLS		7963.5	0.0	0.0	300542.5			7963.5	0.0	0.0	300542.5		
	REAGAN FIELD		548.6	0.0	0.0	25910.4			1679.1	0.0	0.0	79370.2		
TOTAL ENCANA CORPORATION			273319.0			10452231.3			434501.7			16452813.1		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	KINGSGATE		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
	MONCHY		0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	5202.0	0.0	0.0	201837.6			13550.0	0.0	0.0	526042.5		
ENERGETIX, INC	CHIPPAWA	GO-87-01	23371.7	0.0	0.0	886255.2			54474.3	0.0	0.0	2063279.0		
ENGAGE ENERGY	MONCHY	GO-94-00	0.0	0.0	0.0	0.0			26083.6	0.0	0.0	976830.8		
ENTERGY-KOCH CANADA	IROQUOIS	GO-101-02	0.0	0.0	0.0	0.0			1877.7	0.0	0.0	73438.0		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	3515.6	0.0	0.0	134999.0			33768.3	0.0	0.0	1290856.8		
HUNT OIL	ELMORE	GO-7-01	8950.9	0.0	0.0	348995.6			25891.9	0.0	0.0	1014776.9		
HUSKY ENERGY	ELMORE	GO-84-00	10816.6	0.0	0.0	480586.2			31733.1	0.0	0.0	1395361.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2003
MOIS: Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GO-84-00	17201.3	0.0	0.0	644383.9		
	HUNTINGDON		7351.0	0.0	0.0	286452.3		
	KINGSGATE		29453.0	0.0	0.0	1116563.2		
	MONCHY		123206.2	0.0	0.0	4614072.3		
	NIAGARA FALLS		217.3	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY			188245.4			7149878.9		
HYDRO-QUEBEC	ST STEPHEN	GO-8-01	38439.5	0.0	0.0	1511056.8		
IGI RESOURCES	HUNTINGDON	GO-76-01	149116.4	0.0	0.0	5666423.2		
	KINGSGATE		12333.4	0.0	0.0	466202.5		
TOTAL IGI RESOURCES			161449.8			6132625.7		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3		
KICKING HORSE	ADEN	GO-115-02	84.9	0.0	0.0	3105.6		
MARATHON	ELMORE	GO-110-02	11983.0	0.0	0.0	477163.1		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	5823.4	0.0	0.0	218645.1		
	EAST HEREFORD		18443.5	0.0	0.0	691631.3		
	ELMORE		397.7	0.0	0.0	14913.8		
	EMERSON		209909.9	0.0	0.0	7865469.9		
	HUNTINGDON		98698.5	0.0	0.0	3701193.8		
	IROQUOIS		47911.6	0.0	0.0	1787563.6		
	KINGSGATE		318.5	0.0	0.0	11943.8		
	MONCHY		199676.4	0.0	0.0	7487865.0		
	NIAGARA FALLS		29571.6	0.0	0.0	1107959.5		
TOTAL MIRANT CDA ENERGY			610751.1			22887185.6		
MONTANA-DAKOTA	MONCHY	GO-19-01	8822.7	0.0	0.0	330410.1		
N. AMERICAN	CHIPPAWA	GO-72-02	177.2	0.0	0.0	6691.1		
NATIONAL FUEL	CHIPPAWA	GO-97-01	4511.1	0.0	0.0	170564.7		
	NIAGARA FALLS		4667.7	0.0	0.0	176485.7		
TOTAL NATIONAL FUEL			9178.8			347050.4		

MONTH: November 2002 TO January 2003
MOIS: Novembre 2002 À Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	51041.4	0.0	0.0	1909893.8		
	HUNTINGDON	21827.0	0.0	0.0	850117.7		
	KINGSGATE	86884.1	0.0	0.0	3288919.7		
	MONCHY	366032.5	0.0	0.0	13707917.4		
	NIAGARA FALLS	217.3	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY		557735.4			21160031.2		
HYDRO-QUEBEC	ST STEPHEN	113637.5	0.0	0.0	4484420.9		
IGI RESOURCES	HUNTINGDON	498738.5	0.0	0.0	18952063.0		
	KINGSGATE	53423.3	0.0	0.0	2019400.7		
TOTAL IGI RESOURCES		552161.8			20971463.7		
INDECK/OSWEGO	NIAGARA FALLS	31372.0	0.0	0.0	1184293.0		
INDECK/YERKES	NIAGARA FALLS	31372.0	0.0	0.0	1184293.0		
KICKING HORSE	ADEN	291.7	0.0	0.0	10658.6		
MARATHON	ELMORE	41754.8	0.0	0.0	1637703.8		
MIRANT CDA ENERGY	CHIPPAWA	10142.2	0.0	0.0	381766.2		
	EAST HEREFORD	23502.1	0.0	0.0	881328.8		
	ELMORE	1174.9	0.0	0.0	44058.8		
	EMERSON	667927.4	0.0	0.0	25029021.9		
	HUNTINGDON	257101.3	0.0	0.0	9641298.8		
	IROQUOIS	132783.5	0.0	0.0	4952311.2		
	KINGSGATE	141294.6	0.0	0.0	5298547.5		
	MONCHY	596711.0	0.0	0.0	22376662.5		
	NIAGARA FALLS	79234.0	0.0	0.0	2966049.0		
TOTAL MIRANT CDA ENERGY		1909871.0			71571044.5		
MONTANA-DAKOTA	MONCHY	26176.9	0.0	0.0	980324.9		
N. AMERICAN	CHIPPAWA	565.2	0.0	0.0	21342.0		
NATIONAL FUEL	CHIPPAWA	6597.7	0.0	0.0	249313.0		
	NIAGARA FALLS	4667.7	0.0	0.0	176485.7		
TOTAL NATIONAL FUEL		11265.4			425798.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2003 / Janvier 2003 — MONTH: MOIS: November 2002 / Novembre 2002 — TO / À — January 2003 / Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	198.3	0.0	0.0	7483.8			198.3	0.0	0.0	7483.8		
		GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
TOTAL NATIONAL STEEL			198.3			7483.8			3828.4			144483.8		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0			67811.6	0.0	0.0	2677880.2		
		GO-96-02	70777.4	0.0	0.0	2830388.3			147764.6	0.0	0.0	5890629.5		
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0			137280.0	0.0	0.0	5134272.2		
		GO-96-02	110825.1	0.0	0.0	4151508.1			221706.3	0.0	0.0	8297356.1		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0			25100.7	0.0	0.0	938264.2		
		GO-96-02	4128.8	0.0	0.0	154541.0			8309.5	0.0	0.0	310857.4		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0			96925.5	0.0	0.0	3629860.0		
		GO-96-02	144838.1	0.0	0.0	5424187.0			289777.5	0.0	0.0	10852167.6		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0			16701.8	0.0	0.0	628822.8		
		GO-96-02	17761.5	0.0	0.0	671562.3			45165.4	0.0	0.0	1708799.9		
TOTAL NEXEN CANADA LTD			348330.9			13232186.8			1056542.9			40068910.0		
NJR ENERGY	NIAGARA FALLS	GO-24-02	39142.2	0.0	0.0	1470572.4			74425.8	0.0	0.0	2793358.0		
NUMAC ENERGY	KINGSGATE	GO-59-02	14743.4	0.0	0.0	558774.9			43617.0	0.0	0.0	1650196.9		
	MONCHY		18237.3	0.0	0.0	682986.9			54123.6	0.0	0.0	2026928.9		
TOTAL NUMAC ENERGY			32980.7			1241761.8			97740.6			3677125.8		
NW NATURAL GAS	KINGSGATE	GO-59-01	60888.7	0.0	0.0	2336299.4			196861.2	0.0	0.0	7553564.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	458868.3	0.0	0.0	17391109.3			1432496.7	0.0	0.0	54194262.0		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	13040.5	0.0	0.0	494235.0			49684.1	0.0	0.0	1879363.0		
PAN-ALBERTA	MONCHY	GO-2-01	408301.4	0.0	0.0	15392963.1			1212639.2	0.0	0.0	45716498.8		
PETRO-CANADA	ELMORE	GO-84-01	95153.1	0.0	0.0	3834669.9			276632.7	0.0	0.0	11131481.3		
	KINGSGATE		23866.9	0.0	0.0	904555.5			70660.4	0.0	0.0	2674482.4		
	MONCHY		50579.7	0.0	0.0	1894209.8			120546.6	0.0	0.0	4517095.2		
TOTAL PETRO-CANADA			169599.7			6633435.2			467839.7			18323059.0		
PETROCOM	NIAGARA FALLS	GO-113-01	27309.0	0.0	0.0	1032553.3			81437.0	0.0	0.0	3080363.5		
PG&E ENERGY	ELMORE	GO-46-01	22679.6	0.0	0.0	929863.6			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		18836.5	0.0	0.0	705803.7			143071.6	0.0	0.0	5360893.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2003 / Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PG&E ENERGY	KINGSGATE	GO-46-01	0.0	0.0	0.0	0.0		
	NIAGARA FALLS		53402.1	0.0	0.0	2000976.8		
TOTAL PG&E ENERGY			94918.2			3636644.0		
PIONEER	ELMORE	GO-90-02	88945.6	0.0	0.0	3607147.3		
PITTSFIELD	NIAGARA FALLS	GO-83-02	29698.7	0.0	0.0	1113107.3		
PORTLAND G.E.	KINGSGATE	GO-91-01	29522.2	0.0	0.0	1118891.4		
POWER CITY	CORNWALL	GO-47-02	50.7	0.0	0.0	1916.5		
POWEREX	KINGSGATE	GO-5-01	0.0	0.0	0.0	0.0		
PROGAS	ELMORE	GO-4-01	79832.3	0.0	0.0	3046400.6		
	EMERSON		8309.1	0.0	0.0	313353.1		
	NIAGARA FALLS		6774.5	0.0	0.0	255737.4		
TOTAL PROGAS			94915.9			3615491.0		
PUGET SOUND	HUNTINGDON	GO-15-02	95203.0	0.0	0.0	3656747.2		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	133.5	0.0	0.0	5051.6		
RELIANT	HUNTINGDON	GO-64-00	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL RELIANT			0.0			0.0		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1801.2	0.0	0.0	67473.0		
RG&E	CHIPPAWA	GO-92-01	88381.3	0.0	0.0	3338161.7		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9		
SDG&E	KINGSGATE	GO-44-02	16460.4	0.0	0.0	622532.3		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	519.2	0.0	0.0	18841.8		
SELKIRK	NIAGARA FALLS	GO-115-01	5980.4	0.0	0.0	223906.2		
SETC	HUNTINGDON	GO-57-01	46694.1	0.0	0.0	1754297.3		
	IROQUOIS		84890.1	0.0	0.0	3177436.5		
	KINGSGATE		46458.0	0.0	0.0	1745427.0		
	ST STEPHEN		22367.5	0.0	0.0	837215.5		
TOTAL SETC			200409.7			7514376.4		

MONTH: MOIS: November 2002 / Novembre 2002 TO / À January 2003 / Janvier 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
686.8	0.0	0.0	25975.0		
166432.9	0.0	0.0	6236241.0		
375984.2			14320617.9		
258251.1	0.0	0.0	10459898.7		
32692.5	0.0	0.0	1225195.1		
90154.1	0.0	0.0	3412079.1		
339.1	0.0	0.0	12818.0		
76214.0	0.0	0.0	2883004.6		
230335.2	0.0	0.0	8790499.0		
20585.2	0.0	0.0	776086.1		
22013.4	0.0	0.0	831005.9		
272933.8			10397590.9		
329722.0	0.0	0.0	12673468.9		
133.5	0.0	0.0	5051.6		
7385.8	0.0	0.0	283467.0		
341.2	0.0	0.0	12897.4		
5373.7	0.0	0.0	201513.8		
13100.7			497878.1		
4916.1	0.0	0.0	183958.9		
235284.3	0.0	0.0	8886688.1		
128855.2	0.0	0.0	4855264.0		
70858.8	0.0	0.0	2687525.4		
1017.1	0.0	0.0	37906.4		
14176.4	0.0	0.0	530764.4		
69105.2	0.0	0.0	2593399.0		
224292.4	0.0	0.0	8389001.2		
154698.6	0.0	0.0	5798833.8		
48958.3	0.0	0.0	1831311.7		
497054.5			18612545.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2003
MOIS: Janvier 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: January 2003
À: Janvier 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SITHE/INDEPEND	CHIPPAWA	GO-116-01	62418.9	0.0	0.0	2357561.9			177087.3	0.0	0.0	6686970.9		
SMUD	KINGSGATE	GO-18-02	15838.0	0.0	0.0	600260.2			65838.9	0.0	0.0	2491492.6		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	12929.0	0.0	0.0	489104.1			31248.0	0.0	0.0	1182382.2		
	CORNWALL		2046.0	0.0	0.0	76643.2			5665.0	0.0	0.0	211978.3		
	EAST HEREFORD		2304.0	0.0	0.0	86307.8			2304.0	0.0	0.0	86307.8		
	IROQUOIS		29275.0	0.0	0.0	1095763.3			70414.0	0.0	0.0	2633784.5		
	NIAGARA FALLS		46560.0	0.0	0.0	1760433.7			180253.0	0.0	0.0	6817870.2		
TOTAL SPRAGUE ENERGY			93114.0			3508252.0			289884.0			10932323.0		
ST.LAWRENCE	CORNWALL	GO-105-02	11592.9	0.0	0.0	433922.3			11592.9	0.0	0.0	433922.3		
		GO-83-00	6363.2	0.0	0.0	238174.6			28558.9	0.0	0.0	1068393.0		
	IROQUOIS		2761.8	0.0	0.0	103346.6			4354.7	0.0	0.0	163271.8		
TOTAL ST.LAWRENCE			20717.9			775443.4			44506.5			1665587.1		
SUMMIT	ELMORE	GO-58-02	16575.6	0.0	0.0	667996.7			47866.4	0.0	0.0	1933917.8		
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			15880.7	0.0	0.0	600290.4		
	MONCHY		13219.7	0.0	0.0	494945.5			38615.6	0.0	0.0	1446257.4		
TOTAL SUNCOR			13219.7			494945.5			54496.3			2046547.9		
TALISMAN	ELMORE	GO-37-01	32507.5	0.0	0.0	1248613.1			95052.2	0.0	0.0	3594039.3		
	HUNTINGDON		17029.5	0.0	0.0	654103.1			50504.9	0.0	0.0	1941208.9		
TOTAL TALISMAN			49537.0			1902716.2			145557.1			5535248.2		
TENASKA MARKETING	ELMORE	GO-78-01	431.2	0.0	0.0	17985.4			1315.8	0.0	0.0	51538.2		
	EMERSON		98441.1	0.0	0.0	3687603.5			225350.7	0.0	0.0	8433174.4		
	IROQUOIS		3471.0	0.0	0.0	129919.5			4547.3	0.0	0.0	170157.3		
	MONCHY		79605.4	0.0	0.0	2981222.3			158498.6	0.0	0.0	5935772.7		
TOTAL TENASKA MARKETING			181948.7			6816730.7			389712.4			14590642.7		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	4320.3	0.0	0.0	165942.7			43957.6	0.0	0.0	1686769.0		
TXU ENERGY	CHIPPAWA	GO-14-01	22029.7	0.0	0.0	834485.1			47187.1	0.0	0.0	1787447.4		
	NIAGARA FALLS		14925.4	0.0	0.0	565374.2			45658.5	0.0	0.0	1729544.0		
TOTAL TXU ENERGY			36955.1			1399859.2			92845.6			3516991.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2003
MOIS: Janvier 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À: January 2003 / Janvier 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-105-01	5954.7	0.0	0.0	224730.4			12440.5	0.0	0.0	469504.5		
	EMERSON		11660.7	0.0	0.0	440074.8			34562.2	0.0	0.0	1304377.5		
	HUNTINGDON		2896.9	0.0	0.0	109329.0			8594.0	0.0	0.0	324337.6		
	KINGSGATE		2800.2	0.0	0.0	105847.6			12806.9	0.0	0.0	486994.6		
	NIAGARA FALLS		6048.5	0.0	0.0	228270.4			23181.9	0.0	0.0	874884.9		
TOTAL U.S. GYPSUM			29361.0			1108252.2			91585.5			3460099.1		
VERMONT GAS	PHILIPSBURG	GO-109-01	413.8	0.0	0.0	15500.9			856.4	0.0	0.0	32063.0		
WESTERN GAS	KINGSGATE	GO-112-01	424.2	0.0	0.0	16064.5			5293.9	0.0	0.0	200480.0		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	128.3	0.0	0.0	5045.0			2215.1	0.0	0.0	87683.0		
*TOTAL LENGTH	SHORT TERM		7471109.8			285336833.8	1991013725	6.98	23152577.0			884195018.7	5465036190	6.18
*TOTAL			8824247.4			336385590.5	2321911024	6.90	27536165.8			1049610265.2	6453980320	6.15

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2003 / Janvier 2003

MONTH: MOIS: November 2002 / Novembre 2002 TO / À January 2003 / Janvier 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
BP CANADA	COURTRIGHT	GO-95-01	54620.0	0.0	0.0	2064636.0			169804.6	0.0	0.0	6418613.8		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			17754.0	0.0	0.0	670036.0		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			0.0			0.0			46129.0			1740908.5		
COENERGY II	COURTRIGHT	GO-27-01	157854.6	0.0	0.0	5957432.9			498796.3	0.0	0.0	18824573.2		
	ST CLAIR		19932.6	0.0	0.0	752256.4			91233.6	0.0	0.0	3443156.2		
TOTAL COENERGY II			177787.2			6709689.2			590029.9			22267729.4		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	36859.7	0.0	0.0	1378921.4			99943.9	0.0	0.0	3738901.3		
CORAL ENERGY	RAINY RIVER	GO-9-02	1612.4	0.0	0.0	60400.5			5019.3	0.0	0.0	187802.0		
	ST CLAIR		78704.7	0.0	0.0	2962444.9			174916.1	0.0	0.0	6569370.2		
TOTAL CORAL ENERGY			80317.1			3022845.4			179935.4			6757172.2		
ENBRIDGE GAS DIST	COURTRIGHT	GO-106-01	149039.6	0.0	0.0	5721630.2			450755.0	0.0	0.0	17322291.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	39555.5	0.0	0.0	1518535.6			157656.1	0.0	0.0	6060367.9		
	ST CLAIR		38784.0	0.0	0.0	1459054.0			38784.0	0.0	0.0	1459054.0		
TOTAL ENBRIDGE GAS SERVICE			78339.5			2977589.7			196440.1			7519421.9		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	0.0	0.0	0.0	0.0			22.0	0.0	0.0	835.6		
ENCANA CORPORATION	CARDSTON	GO-8-02	31102.5	0.0	0.0	1162611.5			59889.7	0.0	0.0	2237532.2		
NEXEN CANADA LTD	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	131316.3	0.0	0.0	5041232.7			304426.4	0.0	0.0	11705971.5		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	81850.7	0.0	0.0	3080860.3			179310.5	0.0	0.0	6735602.8		
	ST CLAIR		0.0	0.0	0.0	0.0			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			213167.0			8122093.0			806741.8			30709832.8		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	206.7	0.0	0.0	7780.2			564.9	0.0	0.0	21209.2		
TENASKA MARKETING	COURTRIGHT	GO-79-01	21356.0	0.0	0.0	819856.8			89742.6	0.0	0.0	3449012.7		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2003
MOIS: Janvier 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	LOOMIS	GO-79-01	18796.4	0.0	0.0	693211.3		
TOTAL TENASKA MARKETING			40152.4			1513068.1		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1537.3	0.0	0.0	61522.7		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	25497.5	0.0	0.0	962189.0		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10479.1	0.0	0.0	402292.6		
*TOTAL LENGTH	SHORT TERM		899105.6			34106868.8	251142706	7.36
*TOTAL			899105.6			34106868.8	251142706	7.36

MONTH: November 2002
MOIS: Novembre 2002

TO / À: January 2003
Janvier 2003

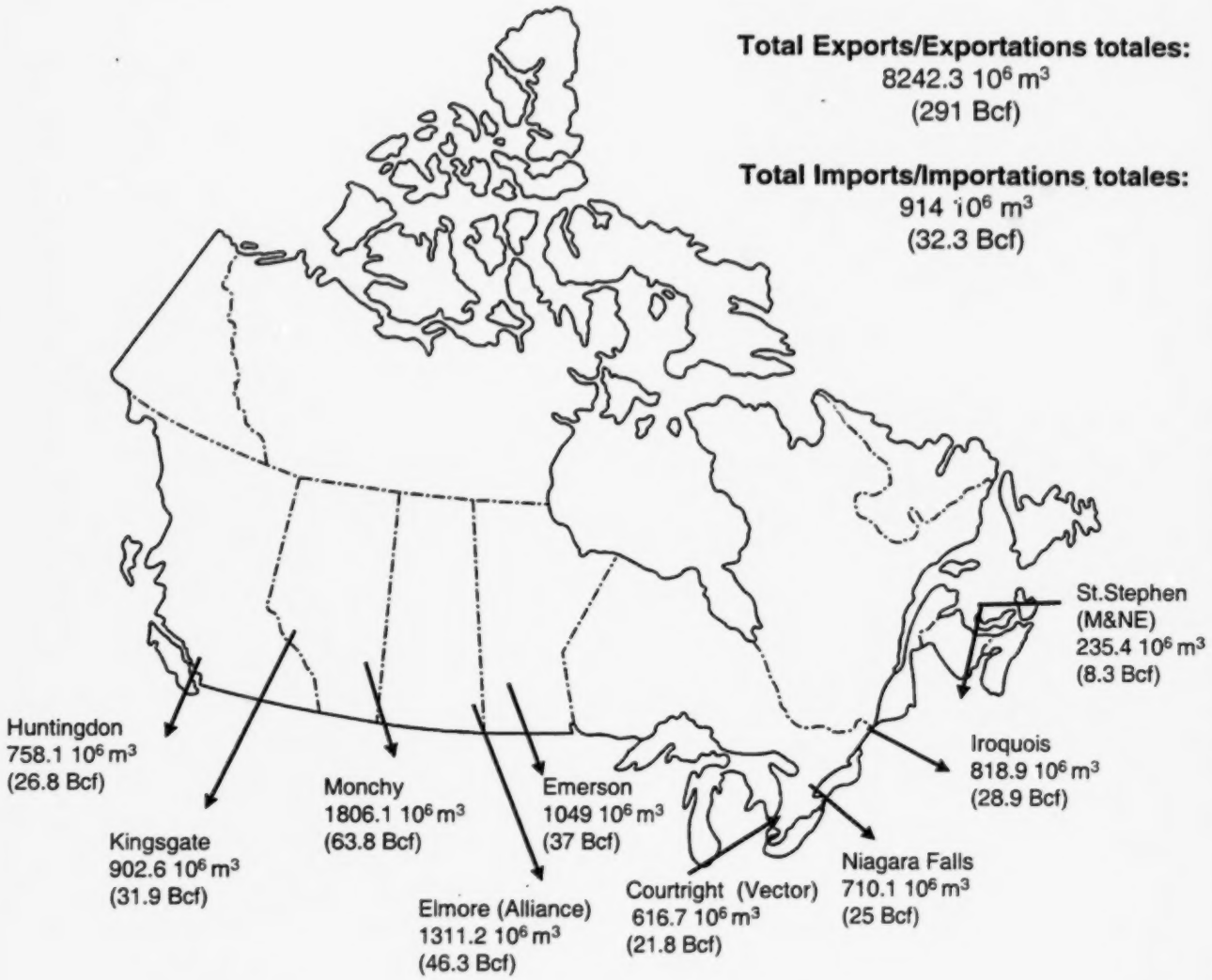
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	LOOMIS	GO-79-01	57494.1	0.0	0.0	2113010.5		
TOTAL TENASKA MARKETING			147236.7			5562023.2		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	4359.4	0.0	0.0	175302.3		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	75781.0	0.0	0.0	2859717.8		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	31066.7	0.0	0.0	1193901.4		
*TOTAL LENGTH	SHORT TERM		2858700.1			108525393.0	721692143	6.65
*TOTAL			2858700.1			108525393.0	721692143	6.65

National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2003



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2003/février 2003

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) February

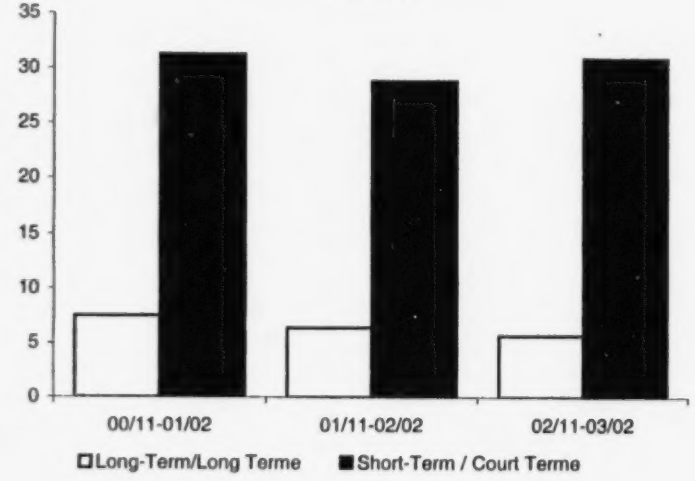


Figure 2

Monthly Exports/Exportations par mois (millions m3)

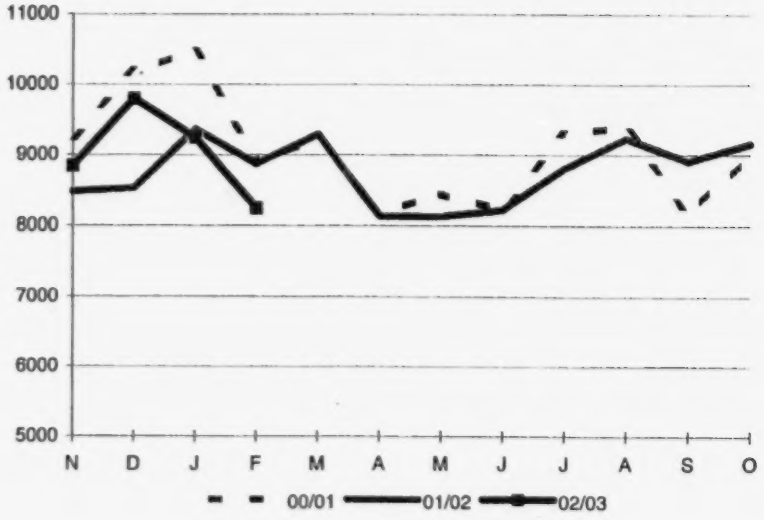


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

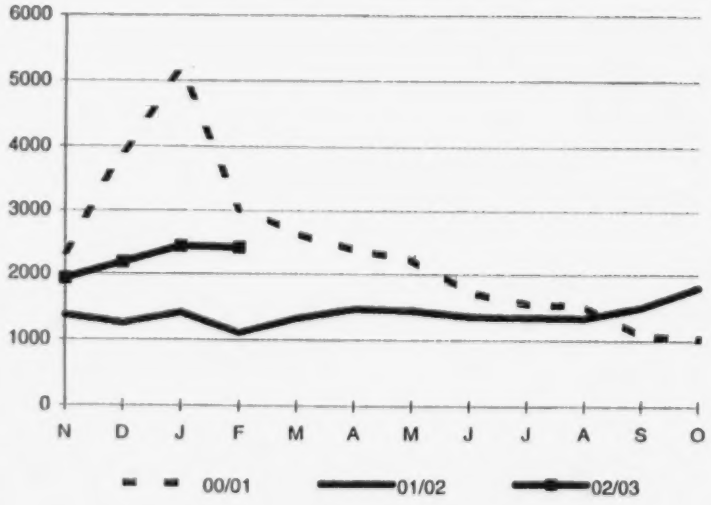
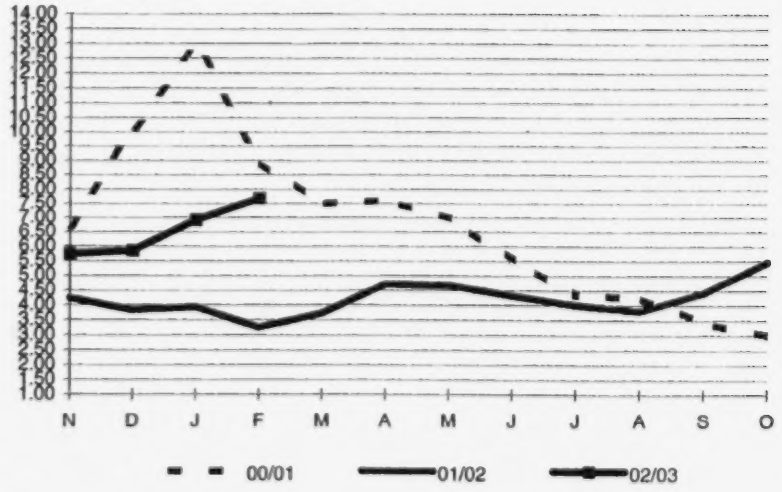


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2003/février 2003

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
February

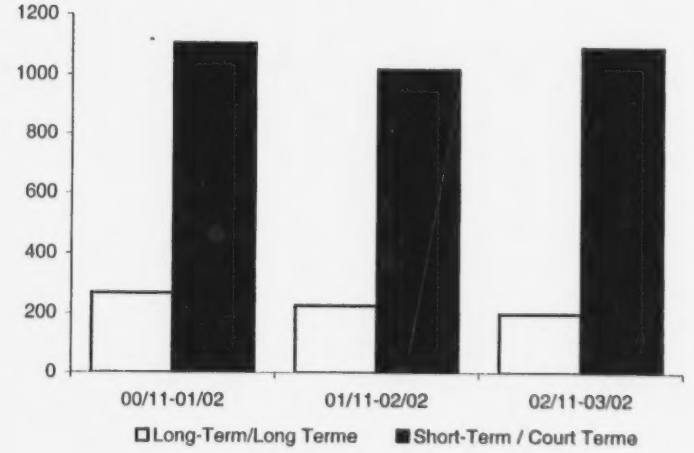


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

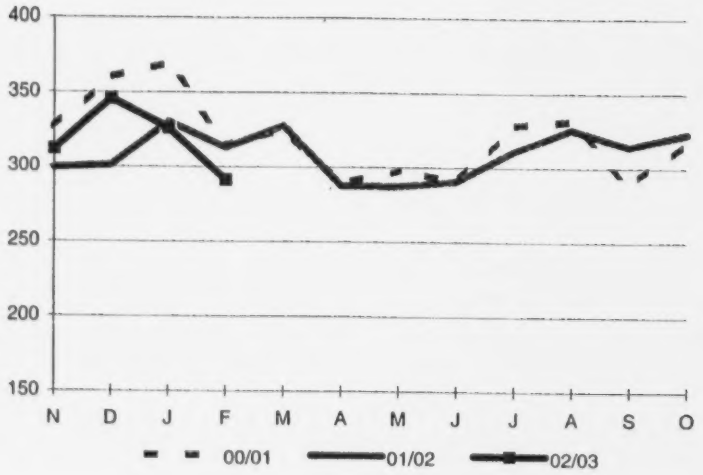


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

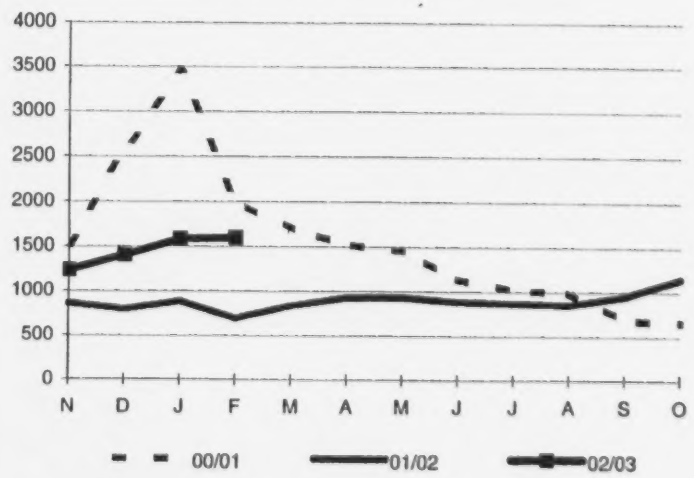
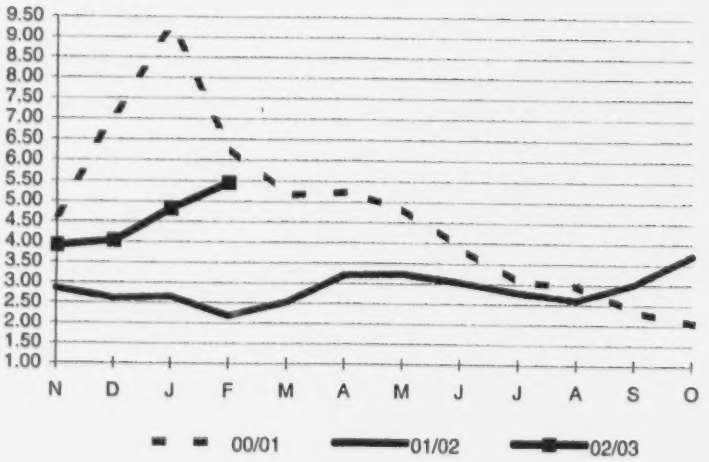


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2002-02	2003-02	% Change	2001-11-2002-02	2002-11-2003-02	% Change
Volume (Millions M3)	Long-term / Long terme	1566.3	1281.2	-18.2%	6419.6	5664.8	-11.8%
	Short-term / Court terme	7306.5	6961.1	-4.7%	28816.9	30871.3	7.1%
	Total	8872.7	8242.3	-7.1%	35236.5	36536.1	3.7%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	210.4	325.4	54.7%	978.7	1314.3	34.3%
	Short-term / Court terme	894.0	2088.0	133.6%	4163.9	7731.8	85.7%
	Total	1104.4	2413.4	118.5%	5142.6	9046.2	75.9%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.56	6.73	89.1%	4.04	6.15	52.3%
	Short-term / Court terme	3.18	7.85	146.8%	3.76	6.56	74.5%
	Total	3.25	7.68	136.5%	3.81	6.49	70.6%
Volume (BCF)	Long-term / Long terme	55.3	45.2	-18.2%	226.6	200.0	-11.8%
	Short-term / Court terme	257.9	245.7	-4.7%	1017.3	1089.8	7.1%
	Total	313.2	291.0	-7.1%	1243.9	1289.8	3.7%
Revenue/Recettes (Millions $US)	Long-term / Long terme	131.8	215.2	63.2%	614.9	850.3	38.3%
	Short-term / Court terme	560.2	1380.6	146.5%	2616.1	5008.0	91.4%
	Total	692.0	1595.8	130.6%	3231.0	5858.3	81.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.39	4.77	99.6%	2.72	4.27	56.8%
	Short-term / Court terme	2.14	5.57	160.4%	2.53	4.56	79.9%
	Total	2.18	5.45	149.6%	2.57	4.51	75.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-02	2003-02	% CHANGE VARIATION EN %	2002-02	2003-02	% CHANGE VARIATION EN %	2001-11 2002-02	2002-11 2003-02	% CHANGE VARIATION EN %	2001-11 2002-02	2002-11 2003-02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1566.3	1281.2	-18.2	3.56	6.73	89.1	6419.6	5664.8	-11.8	4.04	6.15	52.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3953.1	3387.3	-14.3	3.27	8.09	147.8	16362.7	14994.4	-8.4	3.84	6.70	74.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3353.4	3573.8	6.6	3.08	7.62	147.3	12454.2	15876.8	27.5	3.66	6.42	75.3
TOTAL - TERM/TERME	8872.7	8242.3	-7.1	3.25	7.68	136.5	35236.5	36536.1	3.7	3.81	6.50	70.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1173.3	698.9	-40.4	2.98	7.29	144.4	5265.6	4708.7	-10.6	3.53	5.62	58.9
MIDWEST/MIDWEST	3620.4	3915.9	8.2	3.03	7.43	145.0	14184.8	16007.5	12.9	3.59	6.44	79.2
MOUNTAIN/ROCHEUSES	27.9	0.6	-97.9	2.69	7.89	192.8	127.5	1.8	-98.6	2.87	6.04	110.0
NORTHEAST/NORD-EST	2619.6	2749.3	5.0	3.75	8.53	127.6	10433.1	11905.7	14.1	4.25	7.13	68.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1431.5	877.6	-38.7	3.11	6.46	107.9	5225.5	3912.3	-25.1	3.84	5.85	52.3
TOTAL - REGION/RÉGION	8872.7	8242.3	-7.1	3.25	7.68	136.5	35236.5	36536.1	3.7	3.81	6.50	70.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	729.5	844.4	15.8	3.93	6.69	70.1	3290.6	3546.6	7.8	4.14	6.24	50.8
LDC/SDL	1798.8	1302.0	-27.6	3.60	7.58	110.5	6830.0	5992.1	-12.3	4.20	6.39	52.2
MARKETING CO./COMMERCIALISATEURS	6140.4	5740.5	-6.5	3.09	7.88	154.9	24219.7	25634.9	5.8	3.69	6.57	78.0
PIPELINE/PIPELINES	204.0	355.4	74.2	2.43	7.15	193.8	896.2	1362.4	52.0	3.02	6.28	108.2
TOTAL - CUSTOMER TYPE/CLIENT	8872.7	8242.3	-7.1	3.25	7.68	136.52	35236.5	36536.1	3.7	3.81	6.50	70.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-02	2003-02	% CHANGE VARIATION EN %	2002-02	2003-02	% CHANGE VARIATION EN %	2001-11 2002-02	2002-11 2003-02	% CHANGE VARIATION EN %	2001-11 2002-02	2002-11 2003-02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	55.3	45.2	-18.2	2.39	4.77	99.6	226.6	200.0	-11.8	2.72	4.27	56.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	139.5	119.6	-14.3	2.20	5.74	161.4	577.6	529.3	-8.4	2.59	4.66	80.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	118.4	126.2	6.6	2.07	5.41	160.9	439.6	560.5	27.5	2.47	4.46	80.7
TOTAL - TERM/TERME	313.2	291.0	-7.1	2.18	5.45	149.6	1243.9	1289.8	3.7	2.57	4.51	75.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.4	24.7	-40.4	2.01	5.18	157.9	185.9	166.2	-10.6	2.38	3.89	63.3
MIDWEST/MIDWEST	127.8	138.2	8.2	2.04	5.27	158.5	500.7	565.1	12.9	2.42	4.47	84.9
MOUNTAIN/ROCHEUSES	1.0	0.0	-97.9	1.81	5.60	209.0	4.5	0.1	-98.6	1.94	4.22	117.7
NORTHEAST/NORD-EST	92.5	97.1	5.0	2.52	6.05	140.1	368.3	420.3	14.1	2.86	4.96	73.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	50.5	31.0	-38.7	2.09	4.58	119.4	184.5	138.1	-25.1	2.59	4.06	56.8
TOTAL - REGION/RÉGION	313.2	291.0	-7.1	2.18	5.45	149.6	1243.9	1289.8	3.7	2.57	4.51	75.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	25.8	29.8	15.8	2.64	4.75	79.44	116.2	125.2	7.8	2.79	4.33	55.3
LDC/SDL	63.5	46.0	-27.6	2.42	5.38	122.11	241.1	211.5	-12.3	2.83	4.44	56.7
MARKETING CO./COMMERCIALISATEURS	216.8	202.6	-6.5	2.08	5.59	168.93	855.0	904.9	5.8	2.49	4.56	83.6
PIPELINE/PIPELINES	7.2	12.5	74.2	1.64	5.07	210.05	31.6	48.1	52.0	2.03	4.37	114.7
TOTAL - CUSTOMER TYPE/CLIENT	313.2	291.0	-7.1	2.18	5.45	149.6	1243.9	1289.8	3.7	2.57	4.51	75.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-02	2003-02	%CHANGE VARIATION EN %	2002-02	2003-02	%CHANGE VARIATION EN%	2001-11-2002-02	2002-11-2003-02	%CHANGE VARIATION EN %	2001-11-2002-02	2002-11-2003-02	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	26.4	29.3	10.7				117.2	127.0	8.3			
	TOTAL	ADEN	26.4	29.3	10.7				117.2	127.0	8.3			
CARDSTON		SHORT-TERM/COURT TERME	1.4	0.4	-69.7				5.9	2.5	-58.3			
	TOTAL	CARDSTON	1.4	0.4	-69.7				5.9	2.5	-58.3			
CHIPPAWA		LONG-TERM/LONG TERME	9.3	7.8	-16.0	5.70	9.13	60.1	32.5	35.1	7.8	6.02	7.91	31.3
		SHORT-TERM/COURT TERME	278.8	358.3	28.5	4.34	9.96	129.2	1069.5	1352.5	26.5	4.84	7.97	64.5
	TOTAL	CHIPPAWA	288.1	366.1	27.1	4.39	9.94	126.6	1102.0	1387.6	25.9	4.88	7.97	63.4
CORNWALL		LONG-TERM/LONG TERME	11.1	0.7	-93.6	7.08	9.13	29.0	39.7	2.7	-93.2	7.46	7.72	3.5
		SHORT-TERM/COURT TERME	20.4	25.5	24.7	5.94	8.61	44.9	70.7	98.3	39.0	6.10	7.94	30.1
	TOTAL	CORNWALL	31.5	26.2	-16.9	6.34	8.62	36.0	110.4	101.0	-8.5	6.59	7.93	20.4
EAST HEREFORD		LONG-TERM/LONG TERME	66.5	77.3	16.3	3.85	7.46	93.7	211.5	317.8	50.2	4.12	6.42	55.8
		SHORT-TERM/COURT TERME	62.2	65.9	6.0				266.1	233.1	-12.4			
	TOTAL	EAST HEREFORD	128.6	143.2	11.4				477.6	550.9	15.3			
ELMORE		SHORT-TERM/COURT TERME	1228.3	1311.2	6.8	3.13	8.26	163.5	5402.3	5499.9	1.8	3.63	6.81	87.5
	TOTAL	ELMORE	1228.3	1311.2	6.8	3.13	8.26	163.5	5402.3	5499.9	1.8	3.63	6.81	87.5
EMERSON		LONG-TERM/LONG TERME	123.0	119.9	-2.5	3.66	6.40	75.0	505.0	490.9	-2.8	3.96	5.82	46.9
		SHORT-TERM/COURT TERME	880.6	929.1	5.5	3.11	7.86	152.3	2939.5	3999.6	36.1	3.53	6.39	80.9
	TOTAL	EMERSON	1003.5	1049.0	4.5	3.18	7.69	141.9	3444.4	4490.5	30.4	3.59	6.33	76.1
HUNTINGDON		LONG-TERM/LONG TERME	110.9	113.6	2.4	3.54	6.23	76.0	469.4	483.5	3.0	4.21	5.84	39.0
		SHORT-TERM/COURT TERME	787.1	644.6	-18.1	2.88	5.90	105.1	2504.0	2716.2	8.5	3.78	5.78	53.0
	TOTAL	HUNTINGDON	898.1	758.1	-15.6	2.96	5.95	101.1	2973.4	3199.7	7.6	3.85	5.79	50.5
IROQUOIS		LONG-TERM/LONG TERME	485.0	475.4	-2.0	3.35	7.12	112.5	1980.0	1912.7	-3.4	3.90	6.44	65.3
		SHORT-TERM/COURT TERME	196.5	343.6	74.8	3.57	10.04	180.9	888.3	1377.6	55.1	4.40	8.29	88.2
	TOTAL	IROQUOIS	681.5	818.9	20.2	3.41	8.34	144.3	2868.3	3290.3	14.7	4.05	7.21	77.9
KINGSGATE		LONG-TERM/LONG TERME	241.8	89.8	-62.9	2.40	3.99	66.1	1014.1	530.1	-47.7	2.98	4.48	50.5
		SHORT-TERM/COURT TERME	1463.3	812.9	-44.5	3.21	7.29	127.3	6517.3	5161.9	-20.8	3.72	5.72	53.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-02	2003-02	%CHANGE VARIATION EN %	2002-02	2003-02	%CHANGE VARIATION EN%	2001-11-2002-02	2002-11-2003-02	%CHANGE VARIATION EN %	2001-11-2002-02	2002-11-2003-02	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1705.2	902.6	-47.1	3.09	6.96	125.1	7531.3	5692.0	-24.4	3.62	5.60	54.8
MONCHY	LONG-TERM/LONG TERME	124.3	123.2	-0.8	2.38	4.46	87.2	528.1	529.9	0.3	3.45	5.35	55.1
	SHORT-TERM/COURT TERME	1604.9	1682.8	4.9	2.89	7.21	149.4	6055.8	6878.4	13.6	3.57	6.35	77.9
TOTAL	MONCHY	1729.2	1806.1	4.4	2.86	7.02	146.0	6583.8	7408.3	12.5	3.56	6.28	76.4
NAPIERVILLE	LONG-TERM/LONG TERME	40.2	42.9	6.7	6.13	6.61	7.8	174.7	186.3	6.6	6.18	6.49	5.1
	SHORT-TERM/COURT TERME	2.5	2.1	-13.0				2.5	7.5	203.8			
TOTAL	NAPIERVILLE	42.7	45.0	5.6				177.1	193.7	9.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	304.2	185.8	-38.9	4.58	8.26	80.1	1260.7	972.6	-22.8	4.76	6.77	42.2
	SHORT-TERM/COURT TERME	464.1	524.3	13.0	3.81	8.76	130.1	1708.4	2215.0	29.7	4.31	7.50	73.9
TOTAL	NIAGARA FALLS	768.3	710.1	-7.6	4.11	8.63	109.8	2969.1	3187.7	7.4	4.50	7.28	61.7
NORTH PORTAL	LONG-TERM/LONG TERME	0.8	0.1	-87.9	3.85	5.60	45.4	3.4	0.7	-80.4	3.71	3.64	-2.0
	SHORT-TERM/COURT TERME	0.0	0.0	-100.0				3.6	0.0	-100.0			
TOTAL	NORTH PORTAL	0.8	0.1	-88.0				7.0	0.7	-90.6			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	1.8	0.0	-100.0				1.8	3.8	110.7			
TOTAL	OJIBWAY (WINDSOR)	1.8	0.0	-100.0				1.8	3.8	110.7			
PHILIPSBURG	LONG-TERM/LONG TERME	17.1	16.2	-5.3	4.70	8.36	78.0	66.2	69.2	4.5	5.19	7.26	39.8
	SHORT-TERM/COURT TERME	5.2	1.2	-77.6				7.0	11.4	61.6			
TOTAL	PHILIPSBURG	22.2	17.3	-22.1				73.3	80.6	10.0			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.2	0.8	234.7				1.2	2.6	124.4			
TOTAL	REAGAN FIELD	0.2	0.8	234.7				1.2	2.6	124.4			
SPRAGUE	SHORT-TERM/COURT TERME	4.4	9.8	121.7				4.4	49.6	1022.1			
TOTAL	SPRAGUE	4.4	9.8	121.7				4.4	49.6	1022.1			
ST CLAIR	SHORT-TERM/COURT TERME	6.3	12.4	98.8				52.3	20.3	-61.3			
TOTAL	ST CLAIR	6.3	12.4	98.8				52.3	20.3	-61.3			
ST STEPHEN	LONG-TERM/LONG TERME	32.2	28.5	-11.3	3.60	8.49	136.2	134.4	133.4	-0.7	4.31	7.32	69.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-02	2003-02	%CHANGE VARIATION EN %	2002-02	2003-02	%CHANGE VARIATION EN%	2001-11-2002-02	2002-11-2003-02	%CHANGE VARIATION EN %	2001-11-2002-02	2002-11-2003-02	%CHANGE VARIATION EN %
ST STEPHEN		SHORT-TERM/COURT TERME	272.0	206.9	-23.9	3.17	8.44	166.0	1199.3	1113.8	-7.1	3.73	6.91	85.4
	TOTAL	ST STEPHEN	304.1	235.4	-22.6	3.22	8.44	162.5	1333.7	1247.2	-6.5	3.79	6.95	83.7
	TOTAL		8872.7	8242.3	-7.1	3.25	7.68	136.5	35236.5	36536.1	3.7	3.81	6.49	70.6

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29279.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126974.3
CARDSTON	779.5	641.7	609.4	430.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2460.8
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1387613.3
CORNWALL	19624.8	24817.5	30403.7	26184.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101030.6
EAST HEREFORD	123331.1	130607.8	153759.8	143216.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550914.6
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5499926.9
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4490521.9
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3199719.9
IROQUOIS	821552.5	853680.0	796109.0	818944.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3290285.8
KINGSGATE	1638714.8	1897950.6	1252728.9	902633.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5692028.1
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7408326.8
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193741.1
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3187675.7
NORTH PORTAL	426.9	0.0	135.6	94.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	657.1
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3828.4
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80557.1
REAGAN FIELD	574.0	556.5	682.1	833.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2645.9
SPRAGUE	12709.6	13993.6	13137.3	9809.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49649.9
ST CLAIR	195.0	0.0	7617.7	12437.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20250.6
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1247242.7
TOTAL	9051888.3	9994854.8	9247016.8	8242291.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36536051.5

TOP 15 EXPORTERS: 2002-11 AND 2003-02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-02

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2002-11 2003-02	2001-11 2002-02	% CHANGE VARIATION EN %	2003-02	2002-02	% CHANGE VARIATION EN %	2002-11 2003-02	2001-11 2002-02	% CHANGE VARIATION EN %	2003-02	2002-02	% CHANGE VARIATION EN %
BP CANADA	3677.8	2692.4	36.6	865.7	677.8	27.7	129830.9	95043.1	36.6	30559.5	23928.3	27.7
DUKE ENERGY	2740.6	2337.6	17.2	520.0	525.8	-1.1	96746.5	82519.0	17.2	18355.8	18563.0	-1.1
MIRANT CDA ENE	2521.4	4235.4	-40.5	608.8	1386.9	-56.1	89007.1	149514.3	-40.5	21492.3	48957.6	-56.1
PACIFIC GAS & EL	1803.7	1885.6	-4.3	371.2	449.0	-17.3	63672.1	66564.3	-4.3	13103.6	15851.9	-17.3
PAN-ALBERTA	1660.2	484.5	242.6	376.1	115.7	225.1	58604.9	17104.2	242.6	13275.5	4083.7	225.1
ENCANA CORPOR	1473.6	0.0	0.0	424.3	0.0	0.0	52020.8	0.0	0.0	14978.8	0.0	0.0
NEXEN CANADA L	1391.0	1040.6	33.7	334.5	271.6	23.1	49104.7	36734.2	33.7	11807.7	9588.2	23.1
PROGAS	1235.7	1298.4	-4.8	302.4	318.8	-5.1	43622.5	45835.8	-4.8	10675.5	11254.8	-5.1
TCGS	1195.7	2625.0	-54.5	302.1	478.6	-36.9	42209.0	92665.8	-54.5	10665.3	16896.8	-36.9
EL PASO MERCHA	1077.4	0.0	0.0	242.4	0.0	0.0	38034.8	0.0	0.0	8555.9	0.0	0.0
CORAL ENERGY	981.4	620.4	58.2	258.2	221.5	16.6	34642.8	21901.6	58.2	9115.1	7818.1	16.6
HUSKY	899.6	882.2	2.0	208.1	217.7	-4.4	31758.2	31140.9	2.0	7346.9	7686.3	-4.4
BURLINGTON MA	841.4	389.1	116.2	190.9	83.4	128.9	29701.7	13737.1	116.2	6737.5	2943.3	128.9
ENGAGE ENERGY	827.1	1526.7	-45.8	172.1	351.0	-51.0	29198.2	53895.1	-45.8	6076.6	12390.8	-51.0
IGI RESOURCES	701.0	877.5	-20.1	148.9	216.2	-31.2	24746.8	30976.0	-20.1	5254.9	7633.6	-31.2
OTHERS (AUTRES)	13508.3	14341.0	-5.8	2916.6	3558.5	-18.0	476856.6	506251.1	-5.8	102959.8	125619.5	-18.0
TOTAL	36536.1	35236.5	3.7	8242.3	8872.7	-7.1	1289757.8	1243882.5	3.7	290960.8	313215.9	-7.1

TOP 15 EXPORTERS: 2002-11 AND 2003-02 COMPARISONS

Table 5

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0211 0302	 0111 0202	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0211 0302	 0111 0202	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0211 0302	 0111 0202	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0211 0302	 0111 0202	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	1195.7	1943.9	-38.5	5.82	3.86	50.7	42209.0	68621.0	-38.5	4.08	2.63	55.3
PROGAS	879.2	920.0	-4.4	6.98	4.93	41.6	31037.0	32476.0	-4.4	4.90	3.36	45.9
PANCANADIAN	0.0	794.5	-100.0	0.00	3.27	-100.0	0.0	28047.2	-100.0	0.00	2.23	-100.0
PAN-ALBERTA	81.8	484.5	-83.1	4.29	2.31	85.4	2886.1	17104.2	-83.1	2.98	1.57	89.3
CANWEST	349.1	346.0	0.9	6.17	3.94	56.8	12324.6	12213.7	0.9	4.33	2.68	61.4
HUSKY	175.4	171.0	2.6	6.37	4.23	50.7	6190.3	6034.8	2.6	4.47	2.88	55.3
SHELL CANADA	162.6	159.8	1.8	6.21	6.14	1.2	5741.1	5641.5	1.8	4.35	4.18	4.1
IMPERIAL/BOSTO	133.4	134.4	-0.7	7.32	4.31	69.7	4709.7	4744.1	-0.7	5.13	2.94	74.8
ATCOR	131.0	130.0	0.8	6.99	3.99	75.1	4625.1	4587.8	0.8	4.90	2.72	80.6
COENERGY II	232.2	114.6	102.7	7.12	4.16	70.9	8197.5	4044.4	102.7	5.00	2.83	76.7
AMOCO/CON ED	93.7	98.5	-4.9	6.98	4.31	61.9	3306.3	3477.0	-4.9	4.91	2.94	67.0
BROOKLYN NAVY	89.3	89.7	-0.4	7.56	4.50	68.2	3152.8	3166.8	-0.4	5.31	3.06	73.4
NEXEN CANADA L	0.0	82.8	-100.0	0.00	5.09	-100.0	0.0	2921.2	-100.0	0.00	3.47	-100.0
ANDROSCOGGIN	75.1	75.9	-1.0	4.22	3.63	16.3	2652.4	2679.9	-1.0	2.96	2.47	19.9
ENCO GAS	76.4	74.6	2.5	5.29	5.69	-7.0	2697.7	2632.0	2.5	3.71	3.87	-4.3
OTHERS	1989.8	799.6	148.9	5.78	4.45	29.9	70243.0	28225.3	148.9	4.04	3.03	33.5
TOTAL LONG-TERM	5664.8	6419.6	-11.8	6.15	4.04	52.3	199972.6	226617.1	-11.8	2.75	4.31	56.8

TOP 15 EXPORTERS: 2002-11 AND 2003-02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-02

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0211 0302	 0111 0202	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0211 0302	 0111 0202	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0211 0302	 0111 0202	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0211 0302	 0111 0202	 % CHANGE VARIATION EN %
SHORT- TERM												
MIRANT CDA ENE	2521.4	4235.4	-40.5				89007.1	149514.3	-40.5			
BP CANADA	3677.8	2648.7	38.9				129830.9	93503.1	38.9			
DUKE ENERGY	2740.6	2337.6	17.2				96746.5	82519.0	17.2			
PACIFIC GAS & EL	1803.7	1885.6	-4.3				63672.1	66564.3	-4.3			
ENGAGE ENERGY	827.1	1526.7	-45.8				29198.2	53895.1	-45.8			
NEXEN CANADA L	1391.0	957.8	45.2				49104.7	33812.9	45.2			
IGI RESOURCES	701.0	877.5	-20.1				24746.8	30976.0	-20.1			
HUSKY	724.3	711.2	1.8				25567.9	25106.1	1.8			
ENCANA OIL&GA	396.7	681.6	-41.8				14002.4	24061.8	-41.8			
TCGS	0.0	681.1	-100.0				0.0	24044.9	-100.0			
PETRO-CANADA	625.8	670.8	-6.7				22091.2	23678.8	-6.7			
DYNEGY	169.0	668.6	-74.7				5965.2	23603.7	-74.7			
CORAL ENERGY	981.4	620.4	58.2				34642.8	21901.6	58.2			
EL PASO PROD OI	0.0	587.0	-100.0				0.0	20722.4	-100.0			
PG&E ENERGY	440.0	536.3	-18.0				15532.4	18931.5	-18.0			
OTHERS	13871.5	9190.4	50.9				489676.9	324430.0	50.9			
TOTAL SHORT-TERM	30871.3	28816.9	7.1	6.56	3.76	74.4	1089785.1	1017265.5	7.1	4.60	2.56	79.8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11		5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-12		5646.0	5.98	0.39	5.59	4348.8	5.67	0.24	5.43	9994.9	5.84	0.32	5.52
2003-01		5221.6	6.87	0.36	6.51	4025.4	6.97	0.26	6.70	9247.0	6.92	0.32	6.60
2003-02		4668.5	7.72	0.44	7.28	3573.8	7.62	0.28	7.35	8242.3	7.68	0.37	7.31
2002-11	2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-11	2002-12	10769.1	5.89	0.39	5.50	8277.6	5.64	0.25	5.38	19046.7	5.78	0.33	5.45
2002-11	2003-01	15990.7	6.21	0.36	5.85	12303.0	6.07	0.26	5.81	28293.8	6.15	0.33	5.82
2002-11	2003-02	20659.2	6.55	0.44	6.12	15876.8	6.42	0.26	6.16	36536.1	6.50	0.34	6.16

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4436.4	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7672.2	6.94	0.32	6.62
2003-02	3975.7	7.76	0.45	7.31	2850.8	7.88	0.27	7.60	6826.4	7.81	0.38	7.43
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13395.0	6.24	0.39	5.84	9831.6	6.11	0.26	5.85	23226.6	6.18	0.34	5.85
2002-11 2003-02	17370.7	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30053.0	6.55	0.35	6.21

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-02 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-02

Table 9

PURCHASER ACHETEUR -	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0211 0302	0111 0202	% CHANGE VARIATION EN %	0302	0202	% CHANGE VARIATION EN %	0211 0302	0111 0202	% CHANGE VARIATION EN %	0302	0202	% CHANGE VARIATION EN %
MIRANT AMERIC	2335.8	3943.4	-40.8	556.3	1304.1	-57.3	82456.8	139204.5	-40.8	19636.7	46037.6	-57.3
PG & E TRADING	510.7	2945.0	-82.7	65.5	683.5	-90.4	18029.7	103960.3	-82.7	2311.0	24129.1	-90.4
DUKE ENERGY	3615.2	1524.7	137.1	682.9	353.7	93.1	127618.9	53823.2	137.1	24106.9	12484.5	93.1
ANE	131.0	1383.6	-90.5	32.8	348.7	-90.6	4625.1	48843.2	-90.5	1156.3	12310.1	-90.6
PANCANADIAN	265.7	1117.2	-76.2	31.3	277.3	-88.7	9379.3	39439.3	-76.2	1106.1	9788.2	-88.7
NEXEN	1902.8	1057.2	80.0	440.7	292.5	50.7	67172.2	37321.1	80.0	15556.6	10324.3	50.7
DYNEGY	538.7	971.2	-44.5	116.1	223.4	-48.0	19016.5	34283.2	-44.5	4098.1	7886.7	-48.0
TENASKA	834.8	942.3	-11.4	211.9	272.2	-22.1	29470.5	33263.3	-11.4	7481.3	9607.9	-22.1
NORTHWEST NAT.	593.9	918.1	-35.3	133.3	222.4	-40.1	20965.6	32409.0	-35.3	4704.5	7850.3	-40.1
INTERMOUNTAIN	724.1	900.5	-19.6	154.2	221.6	-30.4	25560.7	31789.3	-19.6	5444.8	7823.1	-30.4
CORAL ENERGY	1239.0	826.6	49.9	331.5	258.3	28.3	43737.3	29181.5	49.9	11700.7	9116.8	28.3
EL PASO	1086.4	751.5	44.6	243.7	157.7	54.5	38350.9	26527.8	44.6	8603.2	5568.2	54.5
BP CANADA ENER	1019.8	744.6	36.9	315.3	162.8	93.7	35998.3	26285.8	36.9	11130.0	5745.8	93.7
HUSKY GAS MRK	724.3	711.2	1.8	166.5	177.4	-6.1	25567.9	25106.1	1.8	5879.3	6263.7	-6.1
AEC MARKETING	259.9	681.7	-61.9	16.5	175.1	-90.6	9174.0	24063.9	-61.9	582.8	6182.6	-90.6
OTHERS	20620.1	15326.2	34.5	4743.9	3742.0	26.8	727908.2	541030.2	34.5	167462.5	132096.9	26.8
TOTAL	36402.2	34745.0	4.8	8242.3	8872.7	-7.1	1285031.8	1226531.6	4.8	290960.8	313215.9	-7.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-02	2003-01 2003-02	% CHANGE VARIATION EN %	2002-01 2002-02	2003-01 2003-02	% CHANGE VARIATION EN %	2002-01 2002-02	2003-01 2003-02	% CHANGE VARIATION EN %	2002-01 2002-02	2003-01 2003-02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3244.9	2634.3	-18.8	3.88	6.60	70.3	114.5	93.0	-18.8	2.60	4.64	78.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	8310.2	7255.8	-12.7	3.66	7.52	105.6	293.4	256.1	-12.7	2.45	5.28	115.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	6677.0	7599.2	13.8	3.41	7.28	113.4	235.7	268.3	13.8	2.29	5.11	123.4
TOTAL - TERM/TERME	18232.1	17489.3	-4.1	3.60	7.28	101.9	643.6	617.4	-4.1	2.42	5.11	111.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	2603.8	1731.0	-33.5	3.36	6.71	99.6	91.9	61.1	-33.5	2.26	4.71	108.8
MIDWEST/MIDWEST	7450.0	8123.6	9.0	3.39	7.09	109.2	263.0	286.8	9.0	2.27	4.98	119.1
MOUNTAIN/ROCHEUSES	60.4	1.2	-97.9	2.85	7.40	159.6	2.1	0.0	-97.9	1.91	5.20	171.8
NORTHEAST/NORD-EST	5447.4	5805.3	6.6	4.04	8.02	98.6	192.3	204.9	6.6	2.71	5.64	108.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2670.6	1828.1	-31.5	3.58	6.30	76.0	94.3	64.5	-31.5	2.40	4.43	84.2
TOTAL - REGION/RÉGION	18232.1	17489.3	-4.1	7.28	3.60	101.9	643.6	617.4	-4.1	2.42	5.11	111.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1643.3	1709.5	4.0	4.03	6.62	64.4	58.0	60.3	4.0	2.70	4.65	72.1
LDC/SDL	3524.7	2784.5	-21.0	4.02	7.08	76.0	124.4	98.3	-21.0	2.70	4.98	84.2
MARKETING CO./DISTRIBUTEURS	12619.4	12328.7	-2.3	3.46	7.42	114.8	445.5	435.2	-2.3	2.32	5.22	124.9
PIPELINE/PIPELINES	444.8	666.6	49.9	2.97	7.03	136.9	15.7	23.5	49.9	1.99	4.95	148.3
TOTAL - CUSTOMER TYPE/CLIENT	18232.1	17489.3	-4.1	3.60	7.28	101.9	643.6	617.4	-4.1	2.42	5.11	111.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: February 2003
MOIS: Février 2003

MONTH: November 2002
MOIS: Novembre 2002

TO February 2003
À Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	24238.1	24444.0	99.2	916200.2	7277072	7.94	93661.3	104760.0	89.4	3540397.1	24725941	6.98
ANDROSCOGGIN	EAST HEREFORD	GL-283	19517.5	34776.0	56.1	735614.5	3397566	4.62	75137.0	149040.0	50.4	2822288.3	11911323	4.22
ANE & AEC	IROQUOIS	GL-105	16510.6	14924.0	110.6	622119.4	4820786	7.75	66042.4	63960.0	103.3	2488477.7	17670608	7.10
ANE & ATCOR	IROQUOIS	GL-104	32754.6	29596.0	110.7	1234193.3	9633543	7.81	131018.4	126840.0	103.3	4936773.4	34494395	6.99
ANE & MIRANT	IROQUOIS	GL-102	232712.7	210196.0	110.7	8768614.6	57389930	6.54	930850.8	900840.0	103.3	35074458.4	213458188	6.09
ANE & PROGAS	IROQUOIS	GL-103	57957.6	52360.0	110.7	2183842.4	17073572	7.82	173872.8	166430.0	104.5	6551527.2	45564167	6.95
BEAR PAW	NORTH PORTAL	GO-59-96	94.6	840.0	11.3	4790.5	26833	5.60	657.1	2670.0	24.6	33319.6	121234	3.64
BROOKLYN NAVY	IROQUOIS	GL-232	22282.8	21000.0	106.1	835605.0	6814597	8.16	89311.0	90000.0	99.2	3342458.9	25281818	7.56
BURLINGTON	EMERSON	GL-118	12374.6	11897.2	104.0	448455.5	1903220	4.24	53034.1	50988.0	104.0	1921955.9	8196809	4.26
CANWEST	HUNTINGDON	GL-189	73757.9	72968.0	101.1	2839679.2	19818490	6.98	316193.3	312720.0	101.1	12157093.2	77878660	6.41
		GL-218	7683.1	7649.6	100.4	295799.4	1146830	3.88	32936.9	32784.0	100.5	1266367.6	4926852	3.89
TOTAL CANWEST			81441.0			3135478.5	20965320	6.69	349130.2			13423460.8	82805512	6.17
CHEVRON CAN.	KINGSGATE	GL-250	14868.5	16402.4	90.6	562029.3	2453894	4.37	60381.1	70296.0	85.9	2284722.7	10379902	4.54
COENERGY II	EAST HEREFORD	GL-276	57800.7	63453.6	91.1	2181397.0	18353022	8.41	232218.5	271944.0	85.4	8763928.1	62386833	7.12
DARTMOUTH	IROQUOIS	GL-164	0.0	0.0	0.0	0.0	0	0.00	24018.1	24454.9	98.2	899356.6	5721424	6.36
DIRECT ENERGY	EAST HEREFORD	GL-188	0.0	0.0	0.0	0.0	0	0.00	10431.0	10431.0	100.0	391162.5	2591098	6.62
ENCANA CORPORATION	KINGSGATE	GL-285	31334.8	76356.0	41.0	1184455.4	3421020	2.89	252576.6	327240.0	77.2	9556266.5	43287502	4.53
	MONCHY	GL-284	119784.0	119770.0	100.0	4485910.9	19685116	4.39	513360.0	513300.0	100.0	19225332.4	102438122	5.33
TOTAL ENCANA CORPORATION			151118.8			5670366.3	23106135	4.07	765936.6			28781598.8	145725625	5.06
ENCO GAS	HUNTINGDON	GL-203	18640.0	16836.4	110.7	723232.0	3851611	5.33	76420.0	72156.0	105.9	2967146.0	15704665	5.29
ENCOGEN NW	HUNTINGDON	GL-190	7145.3	7604.8	94.0	275094.1	1122413	4.08	30631.2	32592.0	94.0	1177720.1	4919289	4.18
FORTY MILE GAS	MONCHY	GO-21-98	1.4	0.0	0.0	51.2	402	7.86	6.1	0.0	0.0	216.7	1496	6.90
HUSKY ENERGY	EMERSON	GL-114	11897.2	11897.2	100.0	461254.4	3509334	7.61	50988.0	50988.0	100.0	1860552.2	15273216	8.21
	MONCHY	GL-251	3455.9	3920.0	88.2	129423.5	921460	7.12	16521.4	16800.0	98.3	618726.4	3803314	6.15
	NIAGARA FALLS	GL-252	5072.8	5040.0	100.7	189773.4	1746034	9.20	21740.7	21600.0	100.7	813319.6	6346737	7.80
		GL-253	781.0	784.0	99.6	29217.2	178053	6.09	3347.2	3360.0	99.6	125218.8	902485	7.21
		GL-255	2211.1	2220.4	99.6	82717.3	805686	9.74	9447.0	9516.0	99.3	353412.3	2902796	8.21
		GL-292	18156.2	18564.0	97.8	679223.4	3444778	5.07	73313.0	79560.0	92.1	2742639.3	12249800	4.47

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: February 2003
MOIS: Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY			41574.2			1571609.3	10605345	6.75
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	28521.0	33740.0	84.5	1122301.3	9531641	8.49
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00
MEAD CORPORATION	CORNWALL	GO-16-00	707.3	0.0	0.0	26735.9	244169	9.13
MIRANT CDA GAS	EMERSON	GL-122	12037.2	23794.4	50.6	448265.3	1041274	2.32
		GL-141	12051.2	11897.2	101.3	448786.7	3429672	7.64
		GL-242	1542.8	70924.0	2.2	57453.9	439791	7.65
	IROQUOIS	GL-175	40924.8	80920.0	50.6	1542046.5	13553459	8.79
	NIAGARA FALLS	GL-110	20098.4	19829.6	101.4	758714.6	7703080	10.15
		GL-163	8038.8	7924.0	101.4	303464.7	2083160	6.86
		GL-83	0.0	0.0	0.0	0.0	0	0.00
	PHILIPSBURG	GL-172	8811.6	25368.0	34.7	332021.1	2775063	8.36
TOTAL MIRANT CDA GAS			103504.8			3890752.8	31025499	7.97
NEXEN/ROCK	PHILIPSBURG	GL-290	1721.8	1713.6	100.5	64567.5	515439	7.98
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00
		GL-220	7838.4	7932.4	98.8	293782.1	2682396	9.13
	IROQUOIS	GL-195	983.4	6300.0	15.6	37054.5	74593	2.01
	NAPIERVILLE		5390.2	6300.0	85.6	203102.7	2106242	10.37
TOTAL NYSEG			14212.0			533939.4	4863231	9.11
PAN-ALBERTA	KINGSGATE	GL-106	10313.0	209400.8	4.9	390862.7	2160759	5.53
PETRO-CANADA	HUNTINGDON	GL-186	2285.2	11468.8	19.9	89122.8	637952	7.16
PROGAS	EMERSON	GL-234	2036.2	2374.4	85.8	76724.0	644052	8.39
		GL-236	8511.2	8512.0	100.0	320702.0	2656233	8.28
		GL-237	2663.3	2685.2	99.2	100353.1	826738	8.24
		GL-238	7533.2	8786.4	85.7	283851.0	2411228	8.49
		GL-270	6221.1	6300.0	98.7	234411.0	1865762	7.96
		GL-271	2030.6	1876.0	108.2	76513.0	412982	5.40
		GL-295	4842.3	4799.2	100.9	182506.3	1194773	6.55
	IROQUOIS	GL-161	19829.5	19829.6	100.0	747175.6	4791842	6.41

MONTH: November 2002 TO February 2003
MOIS: Novembre 2002 À Février 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
175357.3			6513868.5	41478348	6.37
133415.7	144600.0	92.3	5261866.7	38525227	7.32
4819.6	5430.0	88.8	182229.1	545094	2.99
2714.3	0.0	0.0	102600.5	791658	7.72
51588.0	101976.0	50.6	1921137.2	4488369	2.34
51648.0	50988.0	101.3	1923371.6	12756160	6.63
6605.8	303960.0	2.2	246000.0	1642664	6.68
175392.0	346800.0	50.6	6608770.6	48798754	7.38
86136.0	84984.0	101.4	3251634.0	23729172	7.30
34452.0	33960.0	101.4	1300563.0	7870943	6.05
172942.6	241067.6	71.7	6528583.2	40851814	6.26
37180.2	108720.0	34.2	1400949.9	10153553	7.25
615944.6			23181009.5	150291429	6.48
5912.2	7344.0	80.5	221370.9	1942090	8.77
319.1	6750.0	4.7	12052.4	69791	5.79
34753.3	33996.0	102.2	1301864.5	10317930	7.93
3358.6	27000.0	12.4	126552.0	591685	4.68
23637.1	27000.0	87.5	891680.1	7510910	8.42
62068.1			2332149.1	18490316	7.93
81756.9	897432.0	9.1	3098586.6	13294139	4.29
9892.2	49152.0	20.1	385795.8	2524826	6.54
9404.3	10176.0	92.4	354354.0	2538543	7.16
36476.8	36480.0	100.0	1374445.8	9829226	7.15
11351.1	11508.0	98.6	427709.5	3048702	7.13
34841.1	37656.0	92.5	1312812.7	9464553	7.21
26066.4	27000.0	96.5	982182.0	6871011	7.00
8700.9	8040.0	108.2	327849.9	1802958	5.50
20740.6	20568.0	100.8	781713.2	4657759	5.96
84983.6	84984.0	100.0	3202182.1	19606300	6.12

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: February 2003
MOIS: Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	39658.7	39760.0	99.7	1497115.9	15605955	10.42
		GL-109	19829.4	19829.6	100.0	748559.9	7599290	10.15
		GL-129	38201.9	70590.8	54.1	1442121.7	9013244	6.25
		GL-178	9512.8	9517.2	100.0	359108.2	2402183	6.69
TOTAL PROGAS			160870.2			6069141.8	49424282	8.14
SARANAC/SHELL	NAPIERVILLE	GL-197	37509.0	40460.0	92.7	1414464.4	8591815	6.07
SELKIRK	IROQUOIS	GL-157	12026.0	13006.0	92.5	450734.5	4064679	9.02
SELKIRK/IM.OIL	IROQUOIS	GL-193	13633.4	15069.6	90.5	510979.8	3179554	6.22
SELKIRK/PANCDN	IROQUOIS	GL-194	13633.4	15069.6	90.5	510979.8	3193737	6.25
SELKRK/PROMARK	IROQUOIS	GL-192	12137.2	13412.0	90.5	454902.3	2768107	6.09
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80422.0	355928	4.43
		GL-266	1967.4	2209.2	89.1	75646.5	334791	4.43
TOTAL TALISMAN			4059.0			156068.6	690719	4.43
TCPL	EMERSON	GL-187	36165.6	77980.0	46.4	1358380.0	8431465	6.21
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	21467.2	23562.0	91.1	811460.1	3547952	4.37
		GL-249	11779.6	11779.6	100.0	445268.9	1946852	4.37
TOTAL TRANSCANADA ENGY LTD			33246.8			1256729.0	5494804	4.37
VERMONT GAS	PHILIPSBURG	GL-289	5625.6	6344.8	88.7	210960.0	1789044	8.48
*TOTAL LENGTH	LONG TERM		1281204.3			48380315.6	325402160	6.73

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SHORT TERM

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ALCOA	CORNWALL	GO-33-02	6371.7	0.0	0.0	238938.8		
	MONCHY		7955.8	0.0	0.0	297944.7		
TOTAL ALCOA			14327.5			536883.5		
ALLENERGY	ST CLAIR	GO-3-03	1803.2	0.0	0.0	68052.8		
ALLIANCE CANADA	ELMORE	GO-88-02	85015.8	0.0	0.0	3999143.3		
ALTAGAS	CARDSTON	GO-124-02	430.2	0.0	0.0	15904.5		
		GO-98-00	0.0	0.0	0.0	0.0		
TOTAL ALTAGAS			430.2			15904.5		

TO À

MONTH: November 2002
MOIS: Novembre 2002

TO February 2003
À Février 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
169921.4	170400.0	99.7	6414532.9	48219245	7.52
84275.2	84984.0	99.2	3181388.8	23274414	7.32
177833.7	456319.1	39.0	6713222.2	47171459	7.03
40743.9	40788.0	99.9	1538082.2	9486573	6.17
705339.0			26610475.2	185970743	6.99
162632.6	173400.0	93.8	6132875.2	38101179	6.21
51538.5	55740.0	92.5	1930615.0	15122442	7.83
63076.0	64584.0	97.7	2362777.0	12961080	5.49
63076.0	64584.0	97.7	2362777.0	13074593	5.53
56153.3	57480.0	97.7	2103458.2	11323670	5.38
8964.0	8964.0	100.0	344570.2	1472091	4.27
8436.6	9468.0	89.1	324296.8	1385477	4.27
17400.6			668867.0	2857568	4.27
129454.3	334200.0	38.7	4848576.6	25792168	5.32
84480.4	100980.0	83.7	3193359.1	14242891	4.46
50904.7	50484.0	100.8	1924197.6	8592641	4.47
135385.1			5117556.7	22835532	4.46
26099.1	27192.0	96.0	977138.6	6763861	6.92
5664793.1			213795562.1	1314346290	6.15

26938.6	0.0	0.0	1008542.3		
31262.5	0.0	0.0	1170780.6		
58201.1			2179323.0		
1803.2	0.0	0.0	68052.8		
354206.8	0.0	0.0	16409967.3		
1039.6	0.0	0.0	38434.0		
1421.2	0.0	0.0	52541.8		
2460.8			90975.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2003
MOIS: Février 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À February 2003 / Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	6773.9	0.0	0.0	255308.3			31065.4	0.0	0.0	1167988.3		
ANADARKO CDA	ELMORE	GO-63-01	10015.9	0.0	0.0	390520.0			42105.9	0.0	0.0	1641709.1		
	EMERSON		7865.5	0.0	0.0	295428.2			33824.5	0.0	0.0	1266119.8		
TOTAL ANADARKO CDA			17881.4			685948.1			75930.4			2907828.9		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5			35129.2	0.0	0.0	1326829.9		
APACHE	ELMORE	GO-48-01	5132.2	0.0	0.0	202773.2			21593.6	0.0	0.0	853054.1		
	KINGSGATE		9333.1	0.0	0.0	352884.5			40081.3	0.0	0.0	1516295.4		
	MONCHY		27698.7	0.0	0.0	1037316.3			119125.1	0.0	0.0	4461235.1		
TOTAL APACHE			42164.0			1592974.1			180800.0			6830584.6		
AVISTA CORP	KINGSGATE	GO-75-02	46165.8	0.0	0.0	1749683.9			325532.0	0.0	0.0	12337663.3		
AVISTA ENERGY	HUNTINGDON	GO-74-01	9987.7	0.0	0.0	379532.6			129608.4	0.0	0.0	4925119.2		
	KINGSGATE		12497.2	0.0	0.0	474893.6			80265.8	0.0	0.0	3063654.2		
TOTAL AVISTA ENERGY			22484.9			854426.2			209874.2			7988773.4		
B.C. GAS	HUNTINGDON	GO-53-01	1790.9	0.0	0.0	68770.6			28714.2	0.0	0.0	1102625.3		
BOISE CASCADE	SPRAGUE	GO-67-02	9809.4	0.0	0.0	367654.4			44630.6	0.0	0.0	1672990.7		
BP CANADA	CHIPPAWA	GO-94-01	122887.7	0.0	0.0	4645155.0			390834.8	0.0	0.0	14773555.1		
	ELMORE		140927.1	0.0	0.0	5327044.3			546156.8	0.0	0.0	20644726.6		
	EMERSON		157712.6	0.0	0.0	5961536.2			733587.9	0.0	0.0	27729622.1		
	HUNTINGDON		37629.0	0.0	0.0	1422376.2			240329.5	0.0	0.0	9084454.9		
	IROQUOIS		50844.4	0.0	0.0	1921918.3			181752.0	0.0	0.0	6870225.5		
	KINGSGATE		952.8	0.0	0.0	36015.8			156245.7	0.0	0.0	5906087.3		
	MONCHY		264019.7	0.0	0.0	9979944.5			1047171.0	0.0	0.0	39583063.0		
	NIAGARA FALLS		69472.8	0.0	0.0	2626071.8			273354.1	0.0	0.0	10332784.8		
	ST STEPHEN		21238.8	0.0	0.0	802826.6			108397.6	0.0	0.0	4139763.3		
TOTAL BP CANADA			865684.9			32722888.6			3677829.4			139064282.6		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	26014.4	0.0	0.0	983344.3			147867.4	0.0	0.0	5589387.6		
BURLINGTON MARKETING	ELMORE	GO-118-02	80531.9	0.0	0.0	3192261.1			169440.8	0.0	0.0	6701494.7		
		GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: February 2003 / Février 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À February 2003 / Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BURLINGTON MARKETING	KINGSGATE	GO-118-02	52634.5	0.0	0.0	1990110.5			119733.5	0.0	0.0	4533162.7		
		GO-90-00	0.0	0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0		
	MONCHY	GO-118-02	45154.6	0.0	0.0	1691039.8			95365.3	0.0	0.0	3571430.6		
		GO-90-00	0.0	0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0		
	NIAGARA FALLS	GO-118-02	12536.7	0.0	0.0	454330.0			26416.6	0.0	0.0	957337.6		
		GO-90-00	0.0	0.0	0.0	0.0			27312.1	0.0	0.0	989790.5		
TOTAL BURLINGTON MARKETING			190857.7			7327741.5			841385.5			32278053.8		
CALPINE ENERGY	ELMORE	GO-12-01	20363.7	0.0	0.0	832468.1			85712.6	0.0	0.0	3495572.3		
	KINGSGATE		3354.5	0.0	0.0	127068.5			100416.7	0.0	0.0	3802475.8		
TOTAL CALPINE ENERGY			23718.2			959536.5			186129.3			7298048.1		
CHEVRON CAN.	KINGSGATE	GO-77-01	54903.5	0.0	0.0	2075352.3			245582.3	0.0	0.0	9292477.9		
CNR LTD.	ELMORE	GO-4-02	59036.4	0.0	0.0	2397468.2			244060.3	0.0	0.0	9910043.4		
	KINGSGATE		9463.8	0.0	0.0	357731.6			70822.0	0.0	0.0	2679928.3		
	MONCHY		57251.3	0.0	0.0	2144061.2			244719.7	0.0	0.0	9164753.0		
TOTAL CNR LTD.			125751.5			4899261.1			559602.0			21754724.7		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0			281.5	0.0	0.0	10550.6		
	HUNTINGDON		3000.2	0.0	0.0	115207.7			27373.5	0.0	0.0	1051142.4		
	IROQUOIS		5864.2	0.0	0.0	219790.2			8941.3	0.0	0.0	335119.9		
	KINGSGATE		204.5	0.0	0.0	7730.1			981.4	0.0	0.0	37135.8		
	MONCHY		0.0	0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
	NIAGARA FALLS		1725.5	0.0	0.0	64671.7			1725.5	0.0	0.0	64671.7		
TOTAL CONCORD ENERGY			10794.4			407399.7			39435.8			1503586.4		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	5053.6	0.0	0.0	189055.2			26018.7	0.0	0.0	973359.6		
	EMERSON		7896.7	0.0	0.0	295415.5			71369.8	0.0	0.0	2669944.2		
	IROQUOIS		1658.1	0.0	0.0	62029.5			5319.8	0.0	0.0	199013.7		
	NIAGARA FALLS		20890.5	0.0	0.0	781513.6			104987.8	0.0	0.0	3927593.6		
	ST CLAIR		6695.8	0.0	0.0	250489.9			14313.5	0.0	0.0	535468.0		
TOTAL CONOCOPHILLIPS			42194.7			1578503.7			222009.6			8305379.1		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	48442.8	0.0	0.0	1952729.3			209830.1	0.0	0.0	8345083.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2003
MOIS: Février 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: February 2003
À: Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	51342.0	0.0	0.0	2068569.2			215061.4	0.0	0.0	8606862.2		
	KINGSGATE		7938.9	0.0	0.0	300169.8			34220.1	0.0	0.0	1294569.7		
	MONCHY		32385.2	0.0	0.0	1212825.8			139037.1	0.0	0.0	5206939.5		
TOTAL CONOCOPHILLIPS WSTRN			91666.1			3581564.8			388318.6			15108371.4		
CORAL ENERGY	CHIPPAWA	GO-117-02	198.4	0.0	0.0	7529.3			815.3	0.0	0.0	30854.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	198.2	0.0	0.0	7432.5			407.9	0.0	0.0	15281.6		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	2393.7	0.0	0.0	89763.8			7881.7	0.0	0.0	295344.2		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	2165.4	0.0	0.0	80769.4			4379.8	0.0	0.0	162768.6		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	132943.7	0.0	0.0	4993365.6			260154.0	0.0	0.0	9758663.3		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	5546.6	0.0	0.0	207624.7			6882.0	0.0	0.0	257648.8		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	53422.0	0.0	0.0	2003325.0			111769.4	0.0	0.0	4187268.2		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	2140.4	0.0	0.0	80265.0			5629.2	0.0	0.0	210920.6		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	30148.9	0.0	0.0	1144150.8			42456.4	0.0	0.0	1609497.4		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	746.7	0.0	0.0	28001.3			4680.7	0.0	0.0	175368.9		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	28307.2	0.0	0.0	1061520.0			63555.9	0.0	0.0	2464770.8		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
TOTAL CORAL ENERGY			258211.2			9703747.3			981355.3			37071991.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: February 2003 Février 2003 — MONTH: MOIS: November 2002 Novembre 2002 TO À February 2003 Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL RESOURCES	EMERSON	GO-116-02	11935.4	0.0	0.0	448293.6			38459.2	0.0	0.0	1440946.0		
	MONCHY		15101.5	0.0	0.0	565551.2			60960.0	0.0	0.0	2284667.9		
TOTAL CORAL RESOURCES			27036.9			1013844.8			99419.2			3725613.9		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	530.7	0.0	0.0	20044.5			3982.4	0.0	0.0	150415.2		
DOMINION EXPLORATION	ELMORE	GO-78-02	20185.2	0.0	0.0	795296.9			84941.5	0.0	0.0	3373238.1		
DUKE ENERGY	CHIPPAWA	GO-89-02	14868.6	0.0	0.0	561287.8			20361.8	0.0	0.0	768658.0		
	CORNWALL		0.0	0.0	0.0	0.0			699.8	0.0	0.0	26375.5		
	ELMORE		112481.5	0.0	0.0	4499258.8			475589.3	0.0	0.0	19023573.2		
	EMERSON		57633.9	0.0	0.0	2171645.0			279109.9	0.0	0.0	10516860.4		
	HUNTINGDON		99138.5	0.0	0.0	3811875.4			427195.6	0.0	0.0	16420812.0		
	IROQUOIS		5217.7	0.0	0.0	197645.7			20109.3	0.0	0.0	758760.8		
	KINGSGATE		39440.4	0.0	0.0	1498340.9			589225.7	0.0	0.0	22352646.1		
	MONCHY		60187.8	0.0	0.0	2283523.2			258796.0	0.0	0.0	9818718.0		
	NIAGARA FALLS		20428.9	0.0	0.0	771191.0			74440.9	0.0	0.0	2810145.1		
	ST STEPHEN		110582.5	0.0	0.0	4350313.6			595091.5	0.0	0.0	23410899.3		
TOTAL DUKE ENERGY			519979.6			20145081.3			2740619.8			105907448.3		
DYNEGY	CHIPPAWA	GO-22-01	303.0	0.0	0.0	11498.9			89193.1	0.0	0.0	3372679.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			1373.3	0.0	0.0	52787.2		
	IROQUOIS		7877.8	0.0	0.0	295417.5			33830.9	0.0	0.0	1266068.8		
	KINGSGATE		0.0	0.0	0.0	0.0			12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS		1311.1	0.0	0.0	49756.2			31545.7	0.0	0.0	1193515.9		
	ST CLAIR		0.0	0.0	0.0	0.0			195.0	0.0	0.0	7293.0		
TOTAL DYNEGY			9491.9			356672.6			168980.9			6377806.3		
E PRIME	HUNTINGDON	GO-72-01	148.6	0.0	0.0	5712.6			847.6	0.0	0.0	32610.0		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	3677.0	0.0	0.0	139137.7			6558.0	0.0	0.0	248154.7		
	ELMORE		149087.0	0.0	0.0	5905336.2			605191.0	0.0	0.0	24081079.9		
	HUNTINGDON		7683.0	0.0	0.0	295411.4			32508.0	0.0	0.0	1249563.1		
	IROQUOIS		19618.0	0.0	0.0	735675.0			57579.0	0.0	0.0	2155648.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2003
MOIS: Février 2003

TO: November 2002 — February 2003
À: Novembre 2002 — Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EL PASO MERCHANT EN	MONCHY	GO-89-01	0.0	0.0	0.0	0.0			88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		62305.0	0.0	0.0	2364474.8			286807.0	0.0	0.0	10856373.4		
TOTAL EL PASO MERCHANT EN			242370.0			9440035.0			1077445.0			41916454.4		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	9324.1	0.0	0.0	366810.1			64427.3	0.0	0.0	2536235.0		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	56628.1	0.0	0.0	2231147.2			238333.3	0.0	0.0	9395062.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	30370.9	0.0	0.0	1234273.4			97349.5	0.0	0.0	3944552.5		
	EMERSON		2262.8	0.0	0.0	84990.8			45878.2	0.0	0.0	1723621.3		
TOTAL ENBRIDGE GAS SERVICE			32633.7			1319264.1			143227.7			5668173.8		
ENCANA CORPORATION	ADEN	GO-117-01	29279.0	0.0	0.0	1077174.4			126682.6	0.0	0.0	4643460.8		
	ELMORE		64556.4	0.0	0.0	2614534.2			135703.7	0.0	0.0	5489596.6		
	EMERSON		11835.7	0.0	0.0	446679.3			57460.2	0.0	0.0	2162793.1		
	KINGSGATE		4458.9	0.0	0.0	168769.4			66078.5	0.0	0.0	2503156.8		
	MONCHY		155276.0	0.0	0.0	5814726.4			304340.1	0.0	0.0	11395776.9		
	NIAGARA FALLS		7192.8	0.0	0.0	271456.3			15156.3	0.0	0.0	571998.8		
	REAGAN FIELD		600.7	0.0	0.0	27253.8			2279.8	0.0	0.0	106623.9		
TOTAL ENCANA CORPORATION			273199.5			10420593.7			707701.2			26873406.9		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	KINGSGATE		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
	MONCHY		0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	2706.0	0.0	0.0	104992.8			16256.0	0.0	0.0	631035.3		
ENERGETIX, INC	CHIPPAWA	GO-87-01	18651.8	0.0	0.0	708020.8			73126.1	0.0	0.0	2771299.8		
ENGAGE ENERGY	EMERSON	GO-119-02	79698.5	0.0	0.0	3003038.8			193672.3	0.0	0.0	7297571.9		
		GO-94-00	0.0	0.0	0.0	0.0			234005.1	0.0	0.0	8817311.1		
	IROQUOIS	GO-119-02	19093.8	0.0	0.0	719455.5			40382.3	0.0	0.0	1521606.6		
		GO-94-00	0.0	0.0	0.0	0.0			41554.0	0.0	0.0	1565754.0		
	MONCHY	GO-119-02	73345.5	0.0	0.0	2782727.0			157720.9	0.0	0.0	5983931.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: February 2003 Février 2003 — MONTH: MOIS: November 2002 Novembre 2002 TO À February 2003 Février 2003

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ENGAGE ENERGY	MONCHY	GO-94-00	0.0	0.0	0.0	0.0			159788.3	0.0	0.0	6062366.4		
TOTAL ENGAGE ENERGY			172137.8			6505221.3			827122.9			31248541.5		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	1629.3	0.0	0.0	60675.1			1629.3	0.0	0.0	60675.1		
	IROQUOIS		20515.0	0.0	0.0	763980.0			27004.4	0.0	0.0	1009157.7		
	NIAGARA FALLS		1786.3	0.0	0.0	66521.8			1786.3	0.0	0.0	66521.8		
TOTAL ENTERGY-KOCH CANADA			23930.6			891176.9			30420.0			1136354.7		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	13866.4	0.0	0.0	532470.9			47634.7	0.0	0.0	1823327.7		
HUNT OIL	ELMORE	GO-7-01	8108.5	0.0	0.0	313069.2			34000.4	0.0	0.0	1327846.1		
HUSKY ENERGY	ELMORE	GO-84-00	10364.9	0.0	0.0	443421.8			42098.0	0.0	0.0	1838783.3		
	EMERSON		12621.5	0.0	0.0	471663.0			63662.9	0.0	0.0	2381556.8		
	HUNTINGDON		6636.4	0.0	0.0	258734.7			28463.4	0.0	0.0	1108852.4		
	KINGSGATE		25427.9	0.0	0.0	963971.7			112312.0	0.0	0.0	4252891.4		
	MONCHY		111497.3	0.0	0.0	4175574.0			477529.8	0.0	0.0	17883491.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			217.3	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY			166548.0			6313365.2			724283.4			27473396.3		
HYDRO-QUEBEC	ST STEPHEN	GO-8-01	34682.7	0.0	0.0	1364764.2			148320.2	0.0	0.0	5849185.1		
IGI RESOURCES	HUNTINGDON	GO-76-01	138593.4	0.0	0.0	5266549.2			637331.9	0.0	0.0	24218612.2		
	KINGSGATE		10267.3	0.0	0.0	388103.9			63690.6	0.0	0.0	2407504.6		
TOTAL IGI RESOURCES			148860.7			5654653.1			701022.5			26626116.8		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	9548.0	0.0	0.0	360437.0			40920.0	0.0	0.0	1544730.0		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	9548.0	0.0	0.0	360437.0			40920.0	0.0	0.0	1544730.0		
INTALACO	HUNTINGDON	GO-7-03	3633.7	0.0	0.0	139679.4			3633.7	0.0	0.0	139679.4		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0			291.7	0.0	0.0	10658.6		
	EAST HEREFORD		224.0	0.0	0.0	8191.7			224.0	0.0	0.0	8191.7		
TOTAL KICKING HORSE			224.0			8191.7			515.7			18850.2		
MARATHON	ELMORE	GO-110-02	9621.2	0.0	0.0	384848.0			51376.0	0.0	0.0	2022551.8		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	4832.2	0.0	0.0	181207.5			14974.4	0.0	0.0	562973.7		
	EAST HEREFORD		18443.5	0.0	0.0	691631.3			41945.6	0.0	0.0	1572960.0		
	ELMORE		397.7	0.0	0.0	14913.8			1572.6	0.0	0.0	58972.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: February 2003 Février 2003 — MONTH: MOIS: November 2002 Novembre 2002 TO À February 2003 Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	EMERSON	GO-53-02	208438.0	0.0	0.0	7810656.4			879042.6	0.0	0.0	32939377.2		
	HUNTINGDON		98698.5	0.0	0.0	3701193.8			355799.8	0.0	0.0	13342492.5		
	IROQUOIS		44516.5	0.0	0.0	1661130.0			177300.0	0.0	0.0	6613441.2		
	KINGSGATE		318.5	0.0	0.0	11943.8			141613.1	0.0	0.0	5310491.3		
	MONCHY		199676.4	0.0	0.0	7487865.0			796387.4	0.0	0.0	29864527.5		
	NIAGARA FALLS		29571.6	0.0	0.0	1107959.5			108805.6	0.0	0.0	4074008.5		
	ST CLAIR		3938.9	0.0	0.0	147708.8			3938.9	0.0	0.0	147708.8		
TOTAL MIRANT CDA ENERGY			608831.8			22816209.6			2521380.0			94486953.1		
MONTANA-DAKOTA	MONCHY	GO-19-01	7309.1	0.0	0.0	273725.8			33486.0	0.0	0.0	1254050.7		
N. AMERICAN	CHIPPAWA	GO-72-02	177.2	0.0	0.0	6691.1			742.4	0.0	0.0	28033.0		
	NIAGARA FALLS		125.8	0.0	0.0	4750.2			125.8	0.0	0.0	4750.2		
TOTAL N. AMERICAN			303.0			11441.3			868.2			32783.2		
NATIONAL FUEL	CHIPPAWA	GO-97-01	2355.8	0.0	0.0	89072.8			8953.5	0.0	0.0	338385.8		
	NIAGARA FALLS		3556.0	0.0	0.0	134452.4			8223.7	0.0	0.0	310938.1		
TOTAL NATIONAL FUEL			5911.8			223525.2			17177.2			649323.9		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			198.3	0.0	0.0	7483.8		
		GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
TOTAL NATIONAL STEEL			0.0			0.0			3828.4			144483.8		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0			67811.6	0.0	0.0	2677880.2		
		GO-96-02	62975.8	0.0	0.0	2519661.7			210740.4	0.0	0.0	8410291.2		
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0			137280.0	0.0	0.0	5134272.2		
		GO-96-02	116671.0	0.0	0.0	4382162.9			338377.3	0.0	0.0	12679519.1		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0			25100.7	0.0	0.0	938264.2		
		GO-96-02	1099.8	0.0	0.0	41242.5			9409.3	0.0	0.0	352099.9		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0			96925.5	0.0	0.0	3629860.0		
		GO-96-02	128929.1	0.0	0.0	4828394.9			418706.6	0.0	0.0	15680562.5		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0			16701.8	0.0	0.0	628822.8		
		GO-96-02	24812.2	0.0	0.0	941623.0			69977.6	0.0	0.0	2650422.9		
TOTAL NEXEN CANADA LTD.			334487.9			12713085.0			1391030.8			52781995.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2003
MOIS: Février 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À: February 2003 / Février 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NJR ENERGY	NIAGARA FALLS	GO-24-02	11150.6	0.0	0.0	418928.0			85576.4	0.0	0.0	3212286.0		
NUMAC ENERGY	KINGSGATE	GO-59-02	0.0	0.0	0.0	0.0			43617.0	0.0	0.0	1650196.9		
	MONCHY		16383.4	0.0	0.0	613558.3			70507.0	0.0	0.0	2640487.2		
TOTAL NUMAC ENERGY			16383.4			613558.3			114124.0			4290684.1		
NW NATURAL GAS	KINGSGATE	GO-59-01	53000.0	0.0	0.0	2033609.9			249861.2	0.0	0.0	9587174.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	371195.4	0.0	0.0	14034898.6			1803692.1	0.0	0.0	68229160.6		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			49684.1	0.0	0.0	1879363.0		
PAN-ALBERTA	MONCHY	GO-123-02	365754.6	0.0	0.0	13788948.7			365754.6	0.0	0.0	13788948.7		
		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
TOTAL PAN-ALBERTA			365754.6			13788948.7			1578393.8			59505447.5		
PETRO-CANADA	ELMORE	GO-84-01	87235.9	0.0	0.0	3513861.9			363868.6	0.0	0.0	14645343.3		
	KINGSGATE		22353.3	0.0	0.0	844954.7			93013.7	0.0	0.0	3519437.1		
	MONCHY		48365.8	0.0	0.0	1811299.2			168912.4	0.0	0.0	6328394.5		
TOTAL PETRO-CANADA			157955.0			6170115.9			625794.7			24493174.9		
PETROCOM	NIAGARA FALLS	GO-113-01	24130.0	0.0	0.0	915733.5			105567.0	0.0	0.0	3996097.0		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		20432.8	0.0	0.0	765617.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		43582.2	0.0	0.0	1633025.1			210015.1	0.0	0.0	7869266.1		
TOTAL PG&E ENERGY			64015.0			2398642.1			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	80184.8	0.0	0.0	3242187.5			338435.9	0.0	0.0	13702086.3		
PITTSFIELD	NIAGARA FALLS	GO-83-02	26960.4	0.0	0.0	1010475.8			59652.9	0.0	0.0	2235670.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	29847.0	0.0	0.0	1127918.2			120001.1	0.0	0.0	4539997.3		
POWER CITY	CORNWALL	GO-47-02	38.2	0.0	0.0	1478.3			377.3	0.0	0.0	14296.3		
PROGAS	ELMORE	GO-4-01	71039.4	0.0	0.0	2710863.5			301374.6	0.0	0.0	11501362.4		
	EMERSON		7043.4	0.0	0.0	265589.1			27628.6	0.0	0.0	1041675.1		
	NIAGARA FALLS		5502.9	0.0	0.0	207734.5			27516.3	0.0	0.0	1038740.3		
TOTAL PROGAS			83585.7			3184187.0			356519.5			13581777.9		
PUGET SOUND	HUNTINGDON	GO-15-02	73386.8	0.0	0.0	2821722.5			403108.8	0.0	0.0	15495191.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2003
MOIS: Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-60-02	232.6	0.0	0.0	9280.7		
RELIANT	HUNTINGDON	GO-64-00	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL RELIANT			0.0			0.0		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1715.2	0.0	0.0	64320.0		
RG&E	CHIPPAWA	GO-92-01	71883.8	0.0	0.0	2715051.2		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9		
SDG&E	KINGSGATE	GO-44-02	0.0	0.0	0.0	0.0		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	493.6	0.0	0.0	18899.9		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0		
SETC	HUNTINGDON	GO-57-01	16158.5	0.0	0.0	609013.8		
	IROQUOIS		75564.6	0.0	0.0	2833672.5		
	KINGSGATE		41550.7	0.0	0.0	1566045.8		
	ST STEPHEN		2471.9	0.0	0.0	97145.7		
TOTAL SETC			135745.7			5105877.8		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	54993.6	0.0	0.0	2077108.3		
SMUD	KINGSGATE	GO-18-02	10158.7	0.0	0.0	383998.9		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	11907.0	0.0	0.0	450441.8		
	CORNWALL		1931.0	0.0	0.0	72335.3		
	EAST HEREFORD		1418.0	0.0	0.0	53118.3		
	IROQUOIS		12408.0	0.0	0.0	464431.4		
	NIAGARA FALLS		57789.0	0.0	0.0	2185669.8		
TOTAL SPRAGUE ENERGY			85453.0			3225996.6		
ST.LAWRENCE	CORNWALL	GO-105-02	15223.0	0.0	0.0	570916.1		
		GO-83-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-105-02	1565.9	0.0	0.0	59018.8		
		GO-83-00	0.0	0.0	0.0	0.0		
TOTAL ST.LAWRENCE			16788.9			629934.9		

MONTH: November 2002
MOIS: Novembre 2002

TO
À

February 2003
Février 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
366.1	0.0	0.0	14332.4		
7385.8	0.0	0.0	283467.0		
341.2	0.0	0.0	12897.4		
5373.7	0.0	0.0	201513.8		
13100.7			497878.1		
6631.3	0.0	0.0	248278.9		
307168.1	0.0	0.0	11601739.3		
172273.8	0.0	0.0	6491276.8		
70858.8	0.0	0.0	2687525.4		
1510.7	0.0	0.0	56806.3		
14176.4	0.0	0.0	530764.4		
85263.7	0.0	0.0	3202412.9		
299857.0	0.0	0.0	11222673.7		
196249.3	0.0	0.0	7364879.6		
51430.2	0.0	0.0	1928457.4		
632800.2			23718423.6		
232080.9	0.0	0.0	8764079.2		
75997.6	0.0	0.0	2875491.5		
43155.0	0.0	0.0	1632824.0		
7596.0	0.0	0.0	284313.5		
3722.0	0.0	0.0	139426.1		
82822.0	0.0	0.0	3098215.9		
238042.0	0.0	0.0	9003540.0		
375337.0			14158319.6		
26815.9	0.0	0.0	1004838.4		
28558.9	0.0	0.0	1068393.0		
1565.9	0.0	0.0	59018.8		
4354.7	0.0	0.0	163271.8		
61295.4			2295522.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: February 2003 Février 2003 — MONTH: MOIS: November 2002 Novembre 2002 TO À February 2003 Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUMMIT	ELMORE	GO-58-02	15111.8	0.0	0.0	607494.4			62978.2	0.0	0.0	2541412.1		
SUNCOR ENERGY	KINGSGATE	GO-16-01	3406.5	0.0	0.0	128936.0			19287.2	0.0	0.0	729226.5		
	MONCHY		11888.9	0.0	0.0	445001.5			50504.5	0.0	0.0	1891258.9		
TOTAL SUNCOR ENERGY			15295.4			573937.6			69791.7			2620485.4		
TALISMAN	ELMORE	GO-37-01	29545.2	0.0	0.0	1107945.0			124597.4	0.0	0.0	4701934.3		
	HUNTINGDON		15365.5	0.0	0.0	590803.5			65870.4	0.0	0.0	2532012.4		
TOTAL TALISMAN			44910.7			1698748.5			190467.8			7233996.7		
TENASKA MARKETING	ELMORE	GO-78-01	365.5	0.0	0.0	14678.5			1681.3	0.0	0.0	66216.7		
	EMERSON		97224.8	0.0	0.0	3651763.6			322575.5	0.0	0.0	12084938.1		
	IROQUOIS		3859.7	0.0	0.0	144738.8			8407.0	0.0	0.0	314896.0		
	MONCHY		54667.8	0.0	0.0	2047309.2			213166.4	0.0	0.0	7983081.8		
	NIAGARA FALLS		1749.9	0.0	0.0	66408.7			1749.9	0.0	0.0	66408.7		
TOTAL TENASKA MARKETING			157867.7			5924898.7			547580.1			20515541.4		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	20000.9	0.0	0.0	769034.6			63958.5	0.0	0.0	2455803.6		
TXU ENERGY	CHIPPAWA	GO-14-01	31646.6	0.0	0.0	1198773.2			78833.7	0.0	0.0	2986220.6		
	NIAGARA FALLS		12339.8	0.0	0.0	467431.6			57998.3	0.0	0.0	2196975.7		
TOTAL TXU ENERGY			43986.4			1666204.9			136832.0			5183196.3		
U.S. GYPSUM	CHIPPAWA	GO-105-01	3407.3	0.0	0.0	128591.5			15847.8	0.0	0.0	598096.0		
	EMERSON		10550.8	0.0	0.0	398187.2			45113.0	0.0	0.0	1702564.7		
	HUNTINGDON		1977.8	0.0	0.0	74642.2			10571.8	0.0	0.0	398979.7		
	KINGSGATE		3997.5	0.0	0.0	152704.5			16804.4	0.0	0.0	639699.1		
	NIAGARA FALLS		10084.1	0.0	0.0	380574.0			33266.0	0.0	0.0	1255458.9		
TOTAL U.S. GYPSUM			30017.5			1134699.3			121603.0			4594798.5		
VERMONT GAS	PHILIPSBURG	GO-109-01	413.3	0.0	0.0	15498.8			1269.7	0.0	0.0	47561.8		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			5293.9	0.0	0.0	200480.0		
WGR CANADA	HUNTINGDON	GO-110-01	88625.0	0.0	0.0	3354456.1			88625.0	0.0	0.0	3354456.1		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	280.1	0.0	0.0	11076.0			2495.1	0.0	0.0	98759.0		
*TOTAL LENGTH	SHORT TERM		6961087.3			265897278.0	2087952554	7.85	30871258.5			1178903393.7	7731809156	6.56

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2003
MOIS: Février 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À February 2003 / Février 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL			8242291.5			314277593.6	2413354713	7.68	36536051.6			1392698955.7	9046155446	6.50

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: February 2003 / Février 2003

MONTH: MOIS: November 2002 / Novembre 2002 TO / À February 2003 / Février 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AVISTA ENERGY	HUNTINGDON	GO-41-02	2881.3	0.0	0.0	109489.4			2881.3	0.0	0.0	109489.4		
BP CANADA	COURTRIGHT	GO-95-01	0.0	0.0	0.0	0.0			169804.6	0.0	0.0	6418613.8		
CMS	OJIBWAY (WINDSOR)	GO-69-02	16517.0	0.0	0.0	623351.6			34271.0	0.0	0.0	1293387.6		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			16517.0			623351.6			62646.0			2364260.1		
COENERGY II	COURTRIGHT	GO-27-01	156553.1	0.0	0.0	5908314.3			655349.4	0.0	0.0	24732887.5		
	ST CLAIR		20628.2	0.0	0.0	778508.3			111861.8	0.0	0.0	4221664.5		
TOTAL COENERGY II			177181.3			6686822.6			767211.2			28954552.0		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	0.0	0.0	0.0	0.0			99943.9	0.0	0.0	3738901.3		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	187802.0		
	ST CLAIR		85181.9	0.0	0.0	3220727.8			260098.0	0.0	0.0	9790097.9		
TOTAL CORAL ENERGY			85181.9			3220727.8			265117.3			9977899.9		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	1782.0	0.0	0.0	68411.0			1782.0	0.0	0.0	68411.0		
	COURTRIGHT		134499.9	0.0	0.0	5163451.1			585254.9	0.0	0.0	22485742.5		
TOTAL ENBRIDGE GAS DIST			136281.9			5231862.1			587036.9			22554153.5		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	65041.5	0.0	0.0	2496943.1			222697.6	0.0	0.0	8557311.0		
	ST CLAIR		0.0	0.0	0.0	0.0			38784.0	0.0	0.0	1459054.0		
TOTAL ENBRIDGE GAS SERVICE			65041.5			2496943.1			261481.6			10016365.1		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	0.0	0.0	0.0	0.0			22.0	0.0	0.0	835.6		
ENCANA CORPORATION	CARDSTON	GO-8-02	26196.5	0.0	0.0	979749.1			86086.2	0.0	0.0	3217281.3		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	228322.8	0.0	0.0	8765312.2			532749.2	0.0	0.0	20471283.7		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	101031.9	0.0	0.0	3820016.3			280342.4	0.0	0.0	10555619.1		
	ST CLAIR		0.0	0.0	0.0	0.0			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			329354.7			12585328.4			1136096.5			43295161.3		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2003
MOIS: Février 2003

MONTH: November 2002
MOIS: Novembre 2002

TO February 2003
À Février 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2604.0	0.0	0.0	98118.7			6203.1	0.0	0.0	233732.8		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	190.2	0.0	0.0	7138.2			755.1	0.0	0.0	28347.4		
TENASKA MARKETING	COURTRIGHT	GO-79-01	21382.0	0.0	0.0	820855.0			111124.6	0.0	0.0	4269867.7		
	LOOMIS		17430.4	0.0	0.0	642135.9			74924.5	0.0	0.0	2755146.5		
TOTAL TENASKA MARKETING			38812.4			1462990.9			186049.1			7025014.1		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1467.4	0.0	0.0	58666.7			5826.8	0.0	0.0	233968.9		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	22831.7	0.0	0.0	861590.1			98612.7	0.0	0.0	3721307.9		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	9465.0	0.0	0.0	363361.3			40531.7	0.0	0.0	1557262.8		
*TOTAL LENGTH	SHORT TERM		914006.8			34786140.0	297968971	8.57	3776306.0			143447147.1	1020067841	7.11
*TOTAL			914006.8			34786140.0	297968971	8.57	3776306.0			143447147.1	1020067841	7.11